

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/85

OPERATOR First Energy Corporation API NO. 15-193-20279-0000

ADDRESS 16701 Greenspoint Park Drive #200 COUNTY Thomas
Houston, Texas 77067 FIELD Triangle

** CONTACT PERSON Gayle Carter PROD. FORMATION Lansing/Kansas City
PHONE 713-847-5755 _____ Indicate if new pay.

PURCHASER Union Oil Co. LEASE W. Summers

ADDRESS P.O. Box 7620 WELL NO. 68-25
Schaumburg, IL 60196 WELL LOCATION SE SW SE

DRILLING CONTRACTOR Murfin Drilling Co. 1650 Ft. from east Line and
ADDRESS 250 N. Waters #300 330 Ft. from south Line of (E)
Wichita, Kansas 67202 the SE (Qtr.) SEC 25 TWP 10S RGE 31(W).

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT			
		25	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4610' PBDT 4185'

SPUD DATE 9-15-83 DATE COMPLETED 11-04-83

ELEV: GR 2923 DF _____ KB 2928

DRILLED WITH ~~(CONV)~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 319' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1984.
Gayle Carter
(Name)

MY COMMISSION EXPIRES: March 7, 1987
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 02 1984
CONSERVATION DIVISION
Wichita, Kansas

15-193-20279-0000

ACO-1 Well History

Side TWO OPERATOR First Energy Corp. LEASE NAME W. Summers SEC 25 TWP10S RGE 31 WELL NO 68-25 (B) (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Topeka	3708
			Lansing/ Kansas City	3910
Dst #1 30-60-60-120 IHP 1995 FFP 104-127 IFP 69-81 FSIP 1315 ISIP 1326 FHP 1972 Rec'd 180' muddy SW	3990	4021	LKC	
Dst #2 Failed	4038	4040	LKC	
Dst #3 30-60-60-120 IHP 2051 FFP 219-358 IFP 138-185 FSIP 1292 ISIP 1315 FHP 1960 Rec'd 5' oil, 100' SOCM, 300' SOCW, 300' GC sulfur	4032	4050	LKC	
Dst #4 30-60-60-120 IHP 2051 FFP 464-757 IFP 121-414 FSIP 1010 ISIP 1020 FHP 2022 Rec'd 460' gas, 20' m&W CO, 600' G&O cut oil, 300' G&O CW, 660' SW	4130	4158	LKC	

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DEC 14 1984
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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RENEW)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	319	Common	225	2% gel, 3% CC
Production	7-7/8"	4-1/2"	10.50	4609	POZ/Common	325	2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF		4200-4204
TUBING RECORD					
Size	Setting depth	Packer set at	2 SPF		4116-4122
2-3/8"	4067	4067			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gls MOD 202 acid	4200-4204'
250 gls 15% mud acid	4116-4122

Date of first production 11-4-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 41.0
Estimated Production-I.P. 40 bbls.	Gas ----- MCF	Water % 126 bbls.
Disposition of gas (vented, used on lease or sold) none		Gas-oil ratio ----- CFPB
Perforations 4116-4122		

FEB 7 1984

CONFIDENTIAL
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR First Energy Co. LEASE NAME W. Summers
WELL NO. 68-25

SEC 25 TWP 10S RGE 31 (W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #5 30-60-30-90 IHP 2133 FFP 46-46 IFP 46-46 FSIP 36 ISIP 57 FHP 2099 Rec'd 20' mud	4170	4218	LKC	
Dst #6 30-60-60-120 IHP 2145 FFP 138-162 IFP 81-104 FSIP 1349 ISIP 1360 FHP 2110 Rec'd 225' gas, 45' HOCM, 210' muddy SW	4192	4218	LKC Pawnee Mississippian	 4367' 4568

TD
RELEASED
DEC 14 1984
Logs
DIL
CND FROM CONFIDENTIAL
CBL

RELEASED
Date: DEC 1 1984
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

FEB 02 1984