*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

information.

** The person who can be reached by phone regarding any questions concerning this

JUN 2 9 1983

Wichita, Kansas

OLAZAGO TIL O

SIDE TWO										ACO-	-1 WI	ELL H		(4	
OPERATOR	V-В	Company,	Inc	•	LEAS	E	(Ochs			TWP.	12S	RGE, 28	(W)	
	FIL	L IN WELL		ORMAT:		QUIRED:		MĒĻI	. NO			_		. III.	
Show all import	rvals, and all drill-stem tests, in- shut-in pressures, and recoveries.			, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.										
		N DESCRIPTION,				ТОР		вотт		N	AME		DEPTH		
		no Drill				ТОР		ВОТТ	OM	Anhy Tope Heek Toro Lans Base Pawr Ft. Cher	odrieka onto sing e K. nee Sco	C. tt e Sh arsaw	2307 3552 3901 3935 3951 4217 4350 4437 4462		
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											•				
If addition															
		set — surface,			·		т —	CORD	(New)	or (1	Used	·			
Purpose of string Size hole drilled Size				osing set O.D.)	Weight lbs/ft.	Setting depth	Setting depth Type cement			Sacks			Type and percent additives		
Surface		12½" 8		3-5/8" 24		248	248 Comn		mon		160		2% gel, 3% c.		
•															
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	_	14157 2500					<u> </u>			<u> </u>		<u> </u>	" ,,		
LINER RECORD Top, ft. Bottom, ft. Sacks cement						Shot	4				RATION RECORD				
, Dollom, 16.									,,,				Depth (Aterva)		
		TUBING RECO	RD												
Size	S	etting depth		Packer :	set at										
		A	CID,	FRACT	URE, SHOT,	CEMENT SC	UEE	ZE RECO	ORD .			L			
	-				material used		·				Dep	th interv	al treated		
			•				•						· · · · · · · · · · · · · · · · · · ·		
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Date of first producti	dae au	1													
		loit		rroducin	g mernod (flow	nng, pumping,	ng, pumping, gas lift, etc.)				Gravity				
Estimated Production	,	MCF Water %				Gas-oil ratio									
Disposition of gas (v	ented,	used on lease or :	old)	<u>bb</u>			, <u></u>		oratio	ns	<u>1-</u>				