

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9903
Name IREX Operating Company
Address 1331 Seventeenth St., Suite 800
City/State/Zip Denver/Colorado/80202

Purchaser

Operator Contact Person William H. Bayliff
Phone (303) 292-9900

Contractor: License # 5422
Name Abercrombe Drilling, Inc.

Wellsite Geologist Rick Hall
Phone (303) 980-9707

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-3-84 12-11-84 12-13-84
Spud Date Date Reached TD Completion Date
4546' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 1229.97 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-063-20,856-0000

County Gove

S/2 NW SE NE Sec. 15 Twp. 12S Rge. 28 East West

3465 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

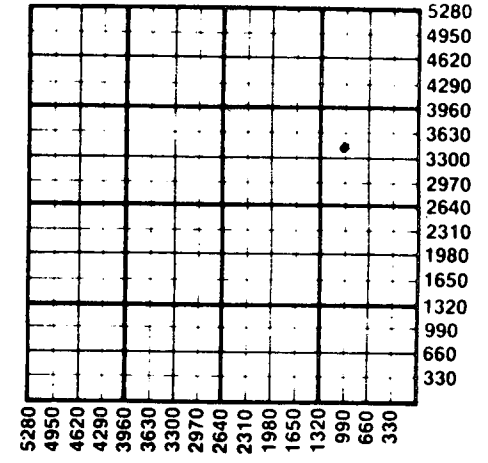
Lease Name Gove Well # 15-1

Field Name Gove

Producing Formation

Elevation: Ground 2720' KB 2725'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William H. Bayliff William H. Bayliff

Title Operations Manager Date 1-29-85

Subscribed and sworn to before me this 29th day of January 1985.

Notary Public Kerry J. Harrell
Date Commission Expires 3/28/88

Kerry J. Harrell
1331 17th Street, Suite 800
Denver, Colorado 80202

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 15 Twp. 12 Rge. 28

SIDE TWO

Operator Name IREX Operating Company Lease Name Gove Well # 15-1

Sec. 15 Twp. 12S Rge. 28 East West County GOVE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: "J" zone of K.C. (4069'-4090')

Times: 15-30-15-45
 Press: IH 2101 FH 2101
 IF-1 56 IF-2 56
 FF-1 56 FF-2 56
 ISIP 67 FSIP 67
 Recovery: 3' of DM w/ few specs of oil

Name	Top	Bottom
Heebner Shale	3851'	
Lansing	3890'	
Base K/C	4169'	
Pawnee	4312'	
Mississippian	4506'	

DST #2: Lansing-K.C. (4100'-4128')

Times: 15-30-30-60
 Press: IH 2090 FH 2090
 IF-1 67 FF-1 67
 FF-1 67 FF-2 67
 ISIP 1000 FSIP 1218
 Recovery: 250' of GIP, 50' of HOCM, 55% oil, 45% mud, 3 un-47 un BGG, not thick.

RECEIVED
 STATE CORPORATION COMMISSION

FEB 01 1985
 02-01-1985
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1229.97'	Common	200 sx	2% gel, 3% cc
					50/50 poz	325 sx	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled