SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. VAttach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) CINCO EXPLORATION COMPANY OL#730 API NO. 15-063-20609 -00-00 COUNTY Gove ADDRESS P. O. Box 3723 Victoria, Texas 77903 FIELD Wildcat PROD. FORMATION Dry Hole **CONTACT PERSON Melvin Klotzman PHONE (512) 573-2416 LEASE Roberts PURCHASER WELL NO. A-1 ADDRESS___ WELL LOCATION NW/4 SW/4 660 Ft. from W Line and Abercrombie Drilling, Inc. DRILLING 1980 Ft. from S Line of CONTRACTOR ADDRESS 801 Union Center the SEC. 25 TWP. 12 RGE. 28W Wichita, Kansas 67202 WELL PLAT PLUGGING Halliburton KCC CONTRACTOR KGS 410 Union Center Building ADDRESS (Office Use) Wichita, Kansas 67202 TOTAL DEPTH 4500' PBTD P/A SPUD DATE 8/18/82 DATE COMPLETED 8/27/82 ELEV: GR 2638 DF KB 2653 DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS Amount of surface pipe set and cemented 279 . DV Tool Used? No AFFIDAVIT _____, COUNTY OF VICTORIA SS, I, STATE OF TEXAS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, MELVIN KLOTZMAN DEPOSES THAT HE IS PETROLEUM CONSULTANT (FOR)(OF) CINCO EXPLORATION COMPANY OPERATOR OF THE Roberts LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-1 ON

SAID LEASE HAS BEEN COMPLETED, AS OF THE 27th DAY OF August, 19 82, AND THAT

ALL INFORMATION CENTERED DEPOSITE FIFTH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SACTION NOTIFICATION OF STREET STRE Petroleum Consultant Melvin Klotzman -SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF September **, 19** 82 . DONOLLARD AWELINDORT MY COMMISSION EXPIRES: 12-07-84 -Notary Public, Victoria County, Texas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof: cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures, and recoveries. SHOW GEOLPHICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

	• • • • • • • • • • • • • • • • • • • •	CONTENTS, ETC.	•	TOP	ВО.	TOM	NAME		DEPTH	
, C										
Sand & S				0	15		Anhydrite		2150 '	
Shale & Sand	Sand			1534 1760	17 19		Base Anhy Topeka	/drite	2190' 3443'	
Shale				1930	21		Heebner		3810 '	
Anhydri	te			2150	21	90	Toronto		3831'	
Shale	Limo			2190	31		Lansing		3849 '	
Shale & Shale	Lille			3187 3545	354 388		Base/KC Marmaton		4128' 4178'	
Shale &	Lime			3883	410		Pawnee		4278'	
Lime	26 - 3 -			4100	42		Fort Scot	:t	4336 '	
Lime & S Shale &				4253 4449	44		Cherokee ERO Miss.		4367' 4433'	
	Total Depth			4500	45		SOL Miss.			
					,	į	GR Guard		4500' -	3000
	3919'-4000					İ				
	- 30/60/186, 100/1156 PS		?S.							
	3919'-4000		sing						}	
Time -	30/60/186	minutes.				1				
IFP -	100/1156 PS	SI, ISP -	1305 PS	, FFP -	1176/	1295 P	I, FSP -	Tool	Vould Not	Clos
DST #2 -	ered 2580' (4074'-410	ot saitwa D'	ter.	 						
Time -	30/60/60/9	90 minute								
IFP _	60/65PSI, I	SIP - 14	74PSI, FS	SP - 65/6	SFSI,	FSIP -	1454PSI,	IH -	2412PSI.	
FA - 2	302751.						,		, , , , , , , , , , , , , , , , , , , ,	
DST #3 -	red: 25' m 4184' - 42	iua, no si 53'.	now.	 						
Time - 30	0/60/60/90	minutes.				1				
1H - 205	3PSI, FH -	2053PSI,	IF - 32/	A2PSI, I	SIP -	288PSI	, FF - 42,	/46PSI	, FSIP - 2	212PS
		OW ON IN	rsi nnen	1 TIANT 7						
Recovered	u. Heak Di	<u> </u>	open,	l cigire z	one, 4	J. mud	no show.	•		
Recovere	a. Heak Di	<u> </u>	ус орсн	cigire 2	orle, 4	J. mud	, no show.			
										•
	ngs set — surface,				RECORD		or (Use	d)	e and percent	•
Report of all string	ngs set — surfoce,	intermediate, Size casing set	production, et	c. CASING	RECORD	(New	or (Use	d)	edditives	•
Report of all string	ngs set — surfoce, Size hole drilled	intermediate, Size casing set (in O.D.)	production, el Weight lbs/ft.	c. CASING	RECORD Type	(New	or (Use	d)	caCl ₂	•
Report of all string	ngs set — surfoce, Size hole drilled	intermediate, Size casing set (in O.D.)	production, el Weight lbs/ft.	c. CASING	RECORD Type	(New	or (Use	d)	edditives	•
Report of all string	ngs set — surfoce, Size hole drilled	intermediate, Size casing set (in O.D.)	production, el Weight lbs/ft.	c. CASING	RECORD Type	(New	or (Use	d)	edditives	-
Report of all string Purpose of string Surface	Size hole diffied 12½" LINER RECOI	intermediate, Size casing set (Im 0.D.) 8 5/8"	production, et Weight lbs/ft. 24#	Setting depth 279"	RECORD Type "H"	(New rement	or (Use Socks 200	d)	CaCl ₂	-
Report of all string Purpose of string Surface	size hole drilled	intermediate, Size casing set (in 0.D.)	production, et Weight lbs/ft. 24#	Setting depth 279"	RECORD Type	(New rement	or (Use	d)	edditives	
Report of all string Purpose of string Surface	Size hole driftled 12½" LINER RECOI	intermediate, Size casing set (in 0.D.) 8 5/8" RD	production, et Weight Ibs/ft. 24#	Secting depth 279" Shots	RECORD Type "H"	(New rement	or (Use Socks 200	d)	CaCl ₂	-
Report of all string Purpose of string Surface	Size hole drifled 12½" LINER RECOI	intermediate, Size casing set (In 0.D.) 8 5/8"	production, et Weight Ibs/ft. 24#	Secting depth 279" Shots	RECORD Type "H"	(New rement	or (Use Socks 200	d)	CaCl ₂	
Report of all string Purpose of string Surface p, #4. None	Size hole drilled 124" LINER RECOI Bettem, ft. TUBING RECO	Size casing set (in 0.D.) 8 5/8" RD Secks of Packer	production, et Weight lbs/ft. 24# ment ure, Shot,	c. CASING Satting depth 279"	RECORD Type "H"	PERFOR	or (Use Sacks 200	3% (epth interval	
Report of all string Purpose of string Surface' Pop. #1. None	Size hole drilled 124" LINER RECOI Bettem, ft. TUBING RECO	intermediate, Size casing set (Im 0.D.) 8 5/8" RD Sacks co	production, et Weight lbs/ft. 24# ment ure, Shot,	c. CASING Satting depth 279"	RECORD Type "H"	PERFOR	or (Use Sacks 200	3% (CaCl ₂	-
Report of all string Purpose of string Surface' Pop. #1. None	Size hole drilled 124" LINER RECOI Bettem, ft. TUBING RECO	Size casing set (in 0.D.) 8 5/8" RD Secks of Packer	production, et Weight lbs/ft. 24# ment ure, Shot,	c. CASING Satting depth 279"	RECORD Type "H"	PERFOR	or (Use Sacks 200	3% (epth interval	
Report of all string Purpose of string Surface None None	Size hole drilled 124" LINER RECOI Bettem, ft. TUBING RECO	Size casing set (in 0.D.) 8 5/8" RD Secks of Packer	production, et Weight lbs/ft. 24# ment ure, Shot,	c. CASING Satting depth 279"	RECORD Type "H"	PERFOR	or (Use Sacks 200	3% (epth interval	
Report of all string Purpose of string Surface p, ft. None	Size hole drilled 124" LINER RECOI Bettem, ft. TUBING RECO	intermediate, Size casing set (in 0.D.) 8 5/8" RD Sacks co	production, et Weight lbs/ft. 24# sement URE, SHOT, meterial used	c. CASING Satting depth 279"	Per ft.	PERFOR	or (Use Sacks 200	d) Typ 3% (epth interval	
Report of all string Purpose of string Surface None None	Size hole drilled 121411 LINER RECOI Bettem, ft. TUBING RECO	Size casing set (in 0.D.) 8 5/8" RD Secks co Packer: ACID, FRACT unt end kind of	production, et Weight lbs/ft. 24# sement URE, SHOT, meterial used	Setting depth 279" Shets CEMENT SQ	Per ft.	PERFOR	or (Use Sacks 200 AATION RECO TO STORY Gravi	d) Typ 3% (edditives CaCl poth interval	

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SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) CINCO EXPLORATION COMPANY OF Z30 API NO. 15-063-20609-00-00 P. O. Box 3723 COUNTY Gove Victoria, Texas 77903 FIELD Wildcat PROD. FORMATION Dry Hole **CONTACT PERSON Melvin Klotzman PHONE (512) 573-2416 Roberts PURCHASER WELL NO. A-1 WELL LOCATION NW/4 SW/4 660 Ft. from W Line and Abercrombie Drilling, DRILLING 1980 Ft. from S Line of CONTRACTOR 801 Union Center SEC. 25 TWP. 12 RGE. 28W Wichita Kansas WELL PLAT PLUGGING ' Halliburton. CONTRACTOR KCC 410 Union Center Building KGS **ADDRESS** (Office Wichita, Kansas 67202 Use) 4500' PBTD P/A TOTAL DEPTH 8/18/82 DATE COMPLETED 8/27/82 кв 2653 ELEV: GR 2638 DF DRILLED WITH (KXKKK) (ROTARY) (AVOR) TOOLS DV Tool Used? 279 Amount of surface pipe set and cemented___ APPIDAVIT , COUNTY OF_ STATE OF TEXAS VICTORIA SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, MELVIN KLOTZMAN DEPOSES THAT HE IS PETROL FUM CONSULTANT (FOR)(OF) CINCO EXPLORATION COMPANY Roberts _ LEASE, AND IS DULY AUTHORIZED TO MAKE OPERATOR OF THE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO .____ SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF August , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SALTH, NOT. 10-15-1982 Melvin Klotzman - Petroleum Consultant SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF September DONOLARD A WELLINDORTS

12-07-84 MY COMMISSION EXPIRES: - Notary Public, Victoria County, Texas **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

THOW PLOLOGICAL MARKERS, LOCE BUN, DE OTHER DESCRIPTIVE INFORMATION,

Show all important zones of peresity and contents thereof; cored intervals, and all drill-stom bests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME TOP BOTTOM FORMATION DESCRIPTION, CONTENTS, ETC. 2150' Sand & Shale Anhydrite 0 1534 2190' Base Anhydrite 1534 1760 Shale & Sand 1930 Topeka 3443' 1760 Sand 3810' 2150 Heebner 1930 Shale 3831' Anhydrite 2150 2190 Toronto 3849' 2190 3187 Lansing Shale 4128' 3187 3545 Base/KC Shale & Lime Marmaton 41781 3883 Shale 3545 4278' Shale & Lime 3883 4100 Pawnee 4336' 4100 4253 Lime Fort Scott 43671 Cherokee Lime & Shale 4253 4449 4433' Shale & Lime 4449 4500 ERO Miss. 4500 SOL Miss. Lime 4456' Rotary Total Depth 4500'-3000' GR Guard DST #1 - 3919'-4000' - Lansing Time - 30/60/186/0 minutes. IFP - 100/1156 PSI ISP

DST #1 - 3919'-4000' - Lansing

Time - 30/60/186 minutes. IFP - 100/1156 PSI, ISP - 1305 PSI, FFP - 1176/1295 PSI, FSP - Tool Would Not Close Recovered 2580' of saltwater. DST #2 - 4074'-4100' Time - 30/60/60/90 minutes. IFP - 60/65PSI, ISIP - 1474PSI, FSP - 65/65¶SI, FSIP - 1454PSI, IH - 2412PSI, FH - 2362PSI. Recovered: 25' mud, no show. DST #3 - 4184' - 4253'. Time - 30/60/60/90 minutes. IH - 2053PSI, FH - 2053PSI, IF - 32/42PSI, ISIP - 288PSI, FF - 42/46PSI, FSIP - 212PSI. Recovered: Weak blow on first open, tight zone, 40' mud, no show. (New Report of all strings set — surface, intermediate, production, etc. CASING RECORD or (Used) Size casing set | Weight the/ft, Setting depth Type and percent Size hele drilled Purpose of string <u>279"</u> 3% CaCl₂ 124" "H" -8 5/8" 24# Surface 200 LINER RECORD PERFORATION RECORD Size & type Top, ft. Bettem, ft. Socks coment Shots per ft. None TUBING RECORD Sixe Setting depth Packer set at None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used None Date of first production Producing method (flowing, pumping, ses lift, etc.) Gravity Gos-oll ratio % RATE OF PRODUCTION PER 24 HOURS CFPB Disposition of gos (vented, w Perforations