

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CINCO EXPLORATION COMPANY 02#7306 API NO. 15-063-20609 -00-00

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD Wildcat

**CONTACT PERSON Melvin Klotzman PROD. FORMATION Dry Hole

PHONE (512) 573-2416 LEASE Roberts

PURCHASER WELL NO. A-1

ADDRESS WELL LOCATION NW/4 SW/4

DRILLING Abercrombie Drilling, Inc. 660 Ft. from W Line and

CONTRACTOR ADDRESS 801 Union Center 1980 Ft. from S Line of

Wichita, Kansas 67202 the SEC. 25 TWP. 12 RGE. 28W

PLUGGING Halliburton WELL PLAT

CONTRACTOR ADDRESS 410 Union Center Building

Wichita, Kansas 67202

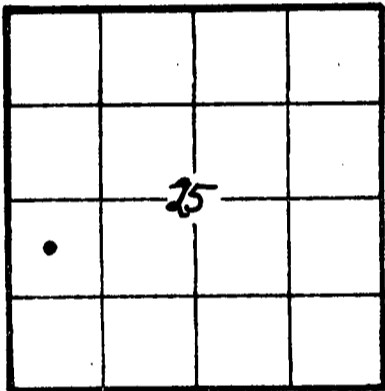
TOTAL DEPTH 4500' PBTD P/A

SPUD DATE 8/18/82 DATE COMPLETED 8/27/82

ELEV: GR 2638 DF KB 2653

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 279 DV Tool Used? No



KCC [checked] KGS [checked] (Office Use) [checked]

AFFIDAVIT

STATE OF TEXAS, COUNTY OF VICTORIA SS, I,

MELVIN KLOTZMAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PETROLEUM CONSULTANT (FOR)(OF) CINCO EXPLORATION COMPANY

OPERATOR OF THE Roberts LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS THAT

RECEIVED OCT 15 1982 COMMISSION DIVISION

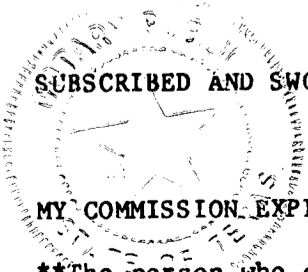
(S) Melvin Klotzman - Petroleum Consultant

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF September, 19 82.

Notary Public, Victoria County, Texas

MY COMMISSION EXPIRES: 12-01-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1534	Anhydrite	2150'
Shale & Sand	1534	1760	Base Anhydrite	2190'
Sand	1760	1930	Topeka	3443'
Shale	1930	2150	Heebner	3810'
Anhydrite	2150	2190	Toronto	3831'
Shale	2190	3187	Lansing	3849'
Shale & Lime	3187	3545	Base/KC	4128'
Shale	3545	3883	Marmaton	4178'
Shale & Lime	3883	4100	Pawnee	4278'
Lime	4100	4253	Fort Scott	4336'
Lime & Shale	4253	4449	Cherokee	4367'
Shale & Lime	4449	4500	ERO Miss.	4433'
Rotary Total Depth	4500		SOL Miss. Lime	4456'
			GR Guard	4500'-3000'
DST #1 - 3919'-4000' - Lansing Time - 30/60/186/0 minutes. IFP - 100/1156 PSI ISP				
DST #1 - 3919'-4000' - Lansing Time - 30/60/186 minutes. IFP - 100/1156 PSI, ISP - 1305 PSI, FFP - 1176/1295 PSI, FSP - Tool Would Not Close Recovered 2580' of saltwater.				
DST #2 - 4074'-4100' Time - 30/60/60/90 minutes. IFP - 60/65PSI, ISIP - 1474PSI, FSP - 65/65PSI, FSIP - 1454PSI, IH - 2412PSI, FH - 2362PSI. Recovered: 25' mud, no show.				
DST #3 - 4184' - 4253'. Time - 30/60/60/90 minutes. IH - 2053PSI, FH - 2053PSI, IF - 32/42PSI, ISIP - 288PSI, FF - 42/46PSI, FSIP - 212PSI. Recovered: Weak blow on first open, tight zone, 40' mud, no show.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	279"	"H"	200	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CINCO EXPLORATION COMPANY # 7306 API NO. 15-063-20609-00-08

ADDRESS P. O. Box 3723 COUNTY Gove

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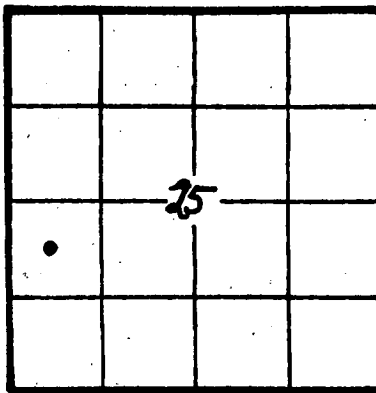
ADDRESS WELL LOCATION NW/4 SW/4

660 Ft. from W Line and

1980 Ft. from S Line of

the SEC. 25 TWP. 12 RGE. 28W

WELL FLAT



KCC _____
KGS _____
(Office Use)

PLUGGING Halliburton

CONTRACTOR 410 Union Center Building

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4500' PBT P/A

SPUD DATE 8/18/82 DATE COMPLETED 8/27/82

ELEV: GR 2638 DF KB 2653

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

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AFFIDAVIT

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FURTHER AFFIANT SWEARS WITH NOT. 10-15-1982

(S) Melvin Klotzman - Petroleum Consultant

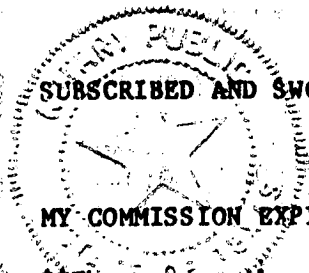
September, 19 82

Notary Public, Victoria County, Texas

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MY COMMISSION EXPIRES: 12-07-84

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RECEIVED
OCT 15 1982
DIVISION
Wichita, Kansas

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