

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR Cinco Exploration Company API NO. 15-063-20,631-00-00

ADDRESS Box 3723 COUNTY Gove

Victoria, Texas 77901 FIELD Wildcat

\*\* CONTACT PERSON Melvin Klotzman PHONE 1-800-531-3640 PROD. FORMATION N/A

PURCHASER N/A LEASE Antonio Weber

ADDRESS WELL NO. 1

DRILLING Slawson Drilling Company, Inc. WELL LOCATION C SE NE

CONTRACTOR 200 Douglas Building 1980 Ft. from north Line and

ADDRESS 200 Douglas Building 660 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 16 TWP 12 RGE 29W.

PLUGGING Sun Cementing Company RECEIVED WELL PLAT (Office Use Only)

CONTRACTOR Box 169 12-17-1982

ADDRESS Great Bend, KA 67530 DEC 17 1982

TOTAL DEPTH 4650 PBD 4650 IN DIVISION SWD/REP

SPUD DATE 11/4/82 DATE COMPLETED 11/12/82 PLG.

ELEV: GR 2800 DF 2803 KB 2806

DRILLED WITH (S&BE) (ROTARY) (S&R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 306' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Melvin Klotzman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

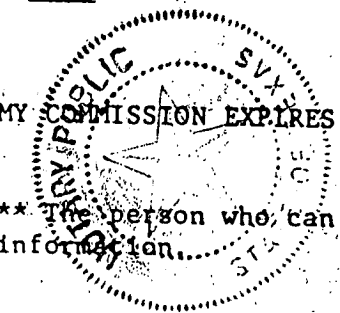
(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of November, 19 82.

MY COMMISSION EXPIRES: 12-07-84

(Signature) (NOTARY PUBLIC) DORIS D... Notary Public, Victoria, Texas

\*\* The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Cinco Exploration Co. LEASE Antonio Weber 1 SEC. 16 TWP. 12 RGE. 29W

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<b>DRILLERS LOG</b>					
0' to 309'	12½" Surface Hole			Heenber	3881'
309' to 2266'	Shale			Toronto LS	3906'
2266' to 2337'	Anhydrite			Lansing G.P.	3924'
2337' to 3380'	Shale			Plattsburg	3960'
3380' to 3832'	Shale & Lime			KC Group:	
3832' to 4029'	Lime & Shale			Wyandotte	3997'
4029' to 4650'	Lime			Viola LS.	4072'
RTD 4650'				Drum LS.	4103'
				Dennis LS.	4129'
				Swope LS.	4154'
				Herthe LS.	4189'
				B/KC	4204'
				Marmaton Group;	
				Lenapa	4238'
				Altamont LS.	4276'
				Pawnee LS.	4324'
				Ft. Scott LS.	4365'
				Cherokee Group:	4385'
				Miss. Spergen	4490'
				Warsaw	4503'
				Osage	4566'
<p>DST #1 3985-4029' Time: 30/60/45/90                      IH-197/PSI FH-1951 IF-42/84                      ISIP-1304 PSI FF-84/120 FSIP-1294 PSI                      Rec. 10' mud &amp; 180' muddy salt water                      No oil or gas                      Ran Later Log-Gamma Ray-Neutron Log                      from 4651' to 3800'</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12½"	8-5/8"	24#	306'	Halliburton	225	60/40 Poz 2% gel 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None					

**TUBING RECORD**

Size	Setting depth	Packer set at
None		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P & A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	bbbl.

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_