

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6077 EXPIRATION DATE JUNE 30 1983
OPERATOR CHILDRESS OIL & EXPLORATION, INC API NO. 15-063-20,626-00-00
ADDRESS RT 2, BOX 214 COUNTY GOVE
ROGERSVILLE, MO 65742 FIELD CARL
\*\* CONTACT PERSON LARRY CHILDRESS PROD. FORMATION MISS.
PHONE 417-887-6289

PURCHASER N/A LEASE VOILBRACHT
ADDRESS WELL NO. #1

DRILLING CONTRACTOR MURFIN DRILLING CO. 330 Ft. from S Line and
ADDRESS 617 UNION CENTER 1270 Ft. from E Line of
WICHITA KANSAS 67202 the SE (Qtr.) SEC 4 TWP 12 S RGE 30W

PLUGGING CONTRACTOR SAME (MURFIN) WELL PLAT (Office Use Only)
ADDRESS KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]

TOTAL DEPTH 4503' PBTD -
SPUD DATE 29 OCT 82 DATE COMPLETED 5 NOV 82
ELEV: GR 2826' DF 2828' KB 2831'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 121' (8 5/8") DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT
LARRY CHILDRESS

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

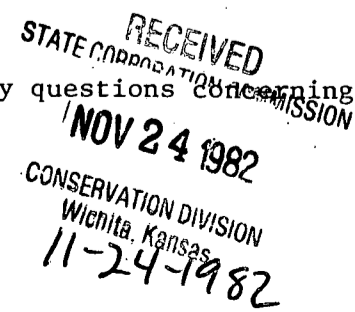
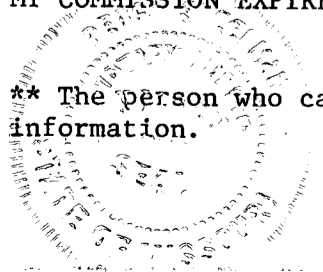
Larry Childress (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of November, 1982.

Peggy Steelman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 29, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR CHILDRESS OIL + EXPLORATION, INC. Vollbrecht

SEC. 4 TWP. 12 SRGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				<u>LOG TOPS</u>
			ANHYDRITE	2295 (+536)
			HEEBNER	3021 (-990)
			TORONTO	3037 (-1006)
			LANSING	3854 (-1023)
			STARK SHALE	4082 (-1251)
			BASE K.C.	4148 (-1317)
			FT. SCOTT	4340 (-1509)
			CHEROKEE	4367 (-1536)
			MISS.	4438 (-1607)
			MISS (SPERGEN)	4458 (-1627)
			T.D.	4503 (-1672)
<p>DST #1 4450-4462 45" 60" 45" 60" - good blow through test -                      Recovered 888' saltwater (muddy at top)                      FP's 44/229-273/382, ISIP 1129#, FSIP 1107#</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/8"	8 5/8"	20#/ft	121'	PORTLAND BULK TYPE A + PREMIX	125	CAL. CI 323 #

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<del>N/A</del>					
<del>TUBING RECORD</del>			<del>N/A</del>		
Size	Setting depth	Packer set at			
<del>N/A</del>					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<del>N/A</del>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil <del>N/A</del>	Gas <del>N/A</del>	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB
			Perforations	