

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6077 EXPIRATION DATE JUNE 30 1983

OPERATOR CHILDRESS OIL + EXPLORATION, INC API NO. 15-063-20,626-00-00

ADDRESS RT 2 BOX 214 COUNTY GOVE

ROGERSVILLE MO 65742 FIELD CARL

** CONTACT PERSON LARRY CHILDRESS PROD. FORMATION MISS.

PHONE 417-887-6289

PURCHASER N/A LEASE VOLLBRACHT

ADDRESS WELL NO. #1

DRILLING CONTRACTOR MURFIN DRILLING CO. WELL LOCATION

ADDRESS 617 UNION CENTER 330 Ft. from S Line and

WICHITA KANSAS 67202 1270 Ft. from E Line of

PLUGGING SAME (MURFIN) the SE(Qtr.) SEC 4 TWP 12 S RGE 30W.

CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4503' PBTD - KGS

SPUD DATE 29 Oct 82 DATE COMPLETED 5 Nov 82 SWD/REP

ELEV: GR 2826' DF 2828' KB 2831' PLG. [checked]

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 121' (8 5/8") DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

LARRY CHILDRESS

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Larry Childress]

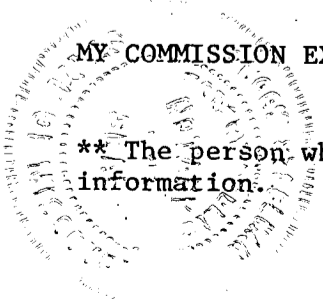
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of November, 1982.

MY COMMISSION EXPIRES: July 29, 1983

** The person who can be reached by phone regarding any questions concerning this information.

[Signature of Peggy Steelman] (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION NOV 24 1982 11-24-1982 CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR CHILDRESS OIL & EXPLORATION LEASE Vollbracht

SEC. 4 TWP. 12 SRGE. 30 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				<u>LOG TOPS</u>
			ANHYDRITE	2295 (+536)
			HEDNER	3021 (-990)
			TORONTO	3037 (-1006)
			LANSING	3854 (-1023)
			STARK SHALE	4082 (-1251)
			BASE K.C.	4148 (-1317)
			FT. SCOTT	4340 (-1509)
			CHEROKEE	4367 (-1536)
			MISS.	4438 (-1607)
			MISS (SPURGEON)	4458 (-1627)
			T.D.	4503 (-1672)
<p>DST #1 4450-4462 45" 60" 45" 60" - good blow through out - Recovered 888' saltwater (muddy at top) FP's 44/229-273/302, ISIP 1129#, FSIP 1107#</p>				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/8"	8 5/8"	20#/ft	121'	PORTLAND BULK TYPE A+PREMIX	125	CAL. CI 323 #

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				N/A	
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> bbls. MCF	Gas <u>N/A</u> bbls. Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio CFPB