

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-063-21,103-00-00
County.....Gove.....
SW SW SW Sec. 7 Twp. 12S Rge. 30 East
..... X West

330
..... Ft North from Southeast Corner of Section
4950
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Ottken.....Well #.....1

Field Name.....

Producing Formation.....

Elevation: Ground.....2912.....KB.....2917

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Irrigation Well (Sec. 27-11-31)
Division of Water Resources Permit #.....
Frank Wilson, Rt. 1, Box 29, Oakley, KS 67748
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

Operator: License #9087.....
NameR. & C. Drilling Co., Inc.....
AddressP.O. Box 296.....
City/State/ZipHays, KS 67601.....

Purchaser.....

Operator Contact Person ..R. L. Finnesy.....
Phone(913) 625-4548.....

Contractor: License #9087.....
NameR. & C. Drilling Co., Inc.....

Wellsite Geologist.....Ken Vehige.....
Phone....(913) 625-5891.....

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-17-87 4-25-87 4-25-87
.....
Spud Date Date Reached TD Completion Date
4600
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title..... Date

Subscribed and sworn to before me this 4 day of June 1987.
Notary Public.....
Date Commission Expires.....5-29-90

RICKY L. FINNESY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-29-90

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS RECEIVED ug Other
STATE CORPORATION COMMISSION (Specify)

RECEIVED
MAY 12 1987
05-12-1987

CONSERVATION DIVISION (5-86)
Wichita, Kansas

JUN 14 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec. 7, Twp. 12, Rge. 30

SIDE TWO

Operator Name R & C Drilling Co., Inc. Lease Name..... Ottken Well #..... 1

Sec..... 7 Twp..... 12S Rge..... 30 East West County..... Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2406	2433
Topeka	3698	
Oread	3879	3883
Toronto	3950	3954
Lansing-K.C.	3969	4162
Fort Scott	4451	4462
Cherokee	4478	4484
Mississippi	4580	4596 T.D.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	217	60/40 pozz	145	3% cc. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled