

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date January 31, 1986
month day year

OPERATOR: License # 4583
 Name Pendragon Exploration, Ltd.
 Address 6635 S. Dayton, Ste. 150
 City/State/Zip Englewood, CO 80111
 Contact Person James R. Duffey
 Phone (303) 799-6642

CONTRACTOR: License # 5381
 Name Big Springs Drilling, Inc.
 City/State Wichita, KS

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> SWD	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input checked="" type="checkbox"/> Expl	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing.

Date 1/25/86 Signature of Operator or Agent James R. Duffey Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2

This Authorization Expires 7-30-86 Approved By 1-30-86

API Number 15— 063-21,012-00-00
 NE SE NE Sec. 15 Twp. 12 S, Rg. 28 ☒ East
 3630 Ft. from South Line of Section
 330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
 County Gove

Lease Name Selensky Well # 15-2

Ground surface elevation feet MSL

Domestic well within 330 feet: ☐ yes ☐ noMunicipal well within one mile: ☐ yes ☐ noSurface pipe by Alternate: 1 2 ☒ 3

Depth to bottom of fresh water 150

Depth to bottom of usable water 1300

Surface pipe planned to be set 200 MIN.

Projected Total Depth 4600 feet

Formation

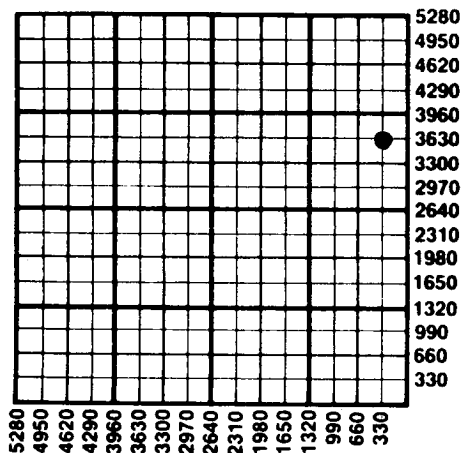
SEA/KCH

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

JAN 30 1986
01-30-1986
CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238