FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be	approved by the K.C.C. five ((5) days prior to commencing well
Expected Spud Date3-11-91		W/2 NW SE sec 10. Twp 10S s, Rg $26W = \frac{\text{East}}{X}$ West
month	day year	1000
OPERATOR: License #		1.980
City/State/Zip:Wichita,.		county: Sheridan
Contact Person:Douglas.I Phone:316.262-3791	W. Thimesch	Lease Name: Corder Well #: 1-10 Field Name: UNN AMES Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:588 Name:Chief.Drilli	36g, Inc.	Target Formation(s): Lansing, KC. Nearest lease or unit boundary:
Well Drilled For: Well C	lass: Type Equipment:	Domestic well within 330 feet: yes .X. no // Municipal well within one mile: yes .X. no //
.X Oil Inj In	field X. Mud Rotary ol Ext Air Rotary	Depth to bottom of fresh water:
-	ldcat Cable	Surface Pipe by Alternate: 1X. 2
Seismic; # of Holes	4	Length of Surface Pipe Planned to be set: .250
If OWWO: old well information as fol	lows:	Projected Total Depth:410.0!
Operator:		Formation at Total Depth:Mississippi
Well Name:		Water Source for Drilling Operations:
Comp. Date: Old To	otal Depth	well farm pond .X. other
Directional, Deviated or Horizontal If yes, total depth location:	•	Will Cores Be Taken?: yes X no J If yes, proposed zone:
. :	AFFIDAN	<u>vit</u>
The undersigned hereby affirms that tet. seq.		eventual plugging of this well will comply with K.S.A. 55-101,
It is agreed that the following minim	mum requirements will be met:	6
1. The appropriate district off		
		l be set by circulating cement to the top; in all cases surface us a minimum of 20 feet into the underlying formation;
If the well is dry, a plugging	ng proposal shall be submitte	ed to the district office. An agreement between the operator
and the district office on p	lug length and placement is n	necessary prior to plugging;
If an Alternate II completion	ice will be notified before w n, production pipe shall be ce notify district office prior	well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: .3-7-91..... Signature of Operator or Agent: Douglas Thimesch Title Vice President



FOR KCC USE:	_
API # 15- 179-	00 99 L
Conductor pipe required	Nonefeet
Minimum surface pipe_red	quired 100 feet per Alt. 12
Approved by: MAD 3	-8-97
EFFECTIVE DATE:3	-13-91
This authorization expi	
(This authorization voice 6 months of effective of	d if drilling not started within date.)
Spud date:	Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERAT	OR Chief	Drilli	na. Inc		LOCAT	ION OF	WELL:			
OPERATOR Chief Drilling, Inc. LEASE Corder							north of SE o	orner		
	WELL NUMBER #1-10					2310		west of SE co	rner	
FIELD					SE/4	Sec		10S R 26W		
11000					COUNTY					
NO. OF	ACRES ATT	RIBUTABLI	E TO WELI	10			X REGUL	AR IRREGU	JLAR?	
				,	IF IR	REGULA	R, LOCATE	WELL FROM NE	AREST	
DESCRI	PTION OF A	CREAGE _	•		CORNE	R BOUN	DARY.	•		
	If plat de your own s				for yo	our ci	rcumstance	es, you may a	ittach	
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In plott	ting the propos	ed location	of the well	, you mus	t show:					
1)	The manner in	which you s	re usina th	e denicte	d plat b	v identi	fving section	lines, i.e. 1 se	ction, 1	
''	section with 8	3 surroundin	g partial s	ections, 4	section	s, 16 s	ections, etc.;		~ (/a)	
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2)	the well's loc supply in adjo of the Commiss	oining drill	ive to the ing units, p	location o ursuant to	of other	wells pi 82-3-108	3, 82-3-207, 8	the same common's 2-3-312, or specia	Vorders	
3)	the distance of the proposed drilling location from the section's east and south lines; and									
4)	the distance to the nearest lease or unit boundary line.									
I hereby	y certify that	the stateme	nts made he	rein are t	AL .	•	pest of my kno	wledge and belief	•	
Signatu	re of Operator		out		turn					
Date	3-7-91		ouglas itle <u>Vi</u> c		ımesc siden	/				
	<u> </u>	·	·			·^				