

EFFECTIVE DATE: 11-13-90

15-179-20978-00-00

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11-13-90
month day year

NE NE NE Sec 10 Twp 10 S, Rg 26 X East West

4950 feet from South line of Section
330 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 9482
Name: National Petroleum Reserves, Inc.
Address: 250 N. Rock Rd. #340
City/State/Zip: Wichita, Ks. 67206
Contact Person: Ted C. Bredehoft
Phone: 316-681-3515

County: SHERIDAN
Lease Name: Fuller Well #: 1
Field Name: Fuller North East

Is this a Prorated Field? ... yes XX no
Target Formation(s): Lansing-Kansas City

CONTRACTOR: License #:
Name: Undetermined

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2600 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage XX Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no

Depth to bottom of fresh water: 90'
Depth to bottom of usable water: 1450'

Surface Pipe by Alternate: ... 1 XX 2
Length of Surface Pipe Planned to be set: 260'

Length of Conductor pipe required: 0
Projected Total Depth: 4150'

Formation at Total Depth: Marm.
Water Source for Drilling Operations:

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

... well XX farm pond ... other

DWR Permit #:
Will Cores Be Taken?: ... yes XX no

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/6/90 Signature of Operator or Agent: Ted C. Bredehoft Title: President

FOR KCC USE:

API # 15- 179-20,978

Conductor pipe required None feet

Minimum surface pipe required 350 feet per Alt. 00

Approved by: MBW 11-8-90

EFFECTIVE DATE: 11-13-90

This authorization expires: 5-8-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

RECEIVED
STATE COOPERATION COMMISSION
11-8-1990
NOV 8 1990
CONSERVATION DIVISION
Wichita, Kansas

10
10
2600

REMEMBER TO:

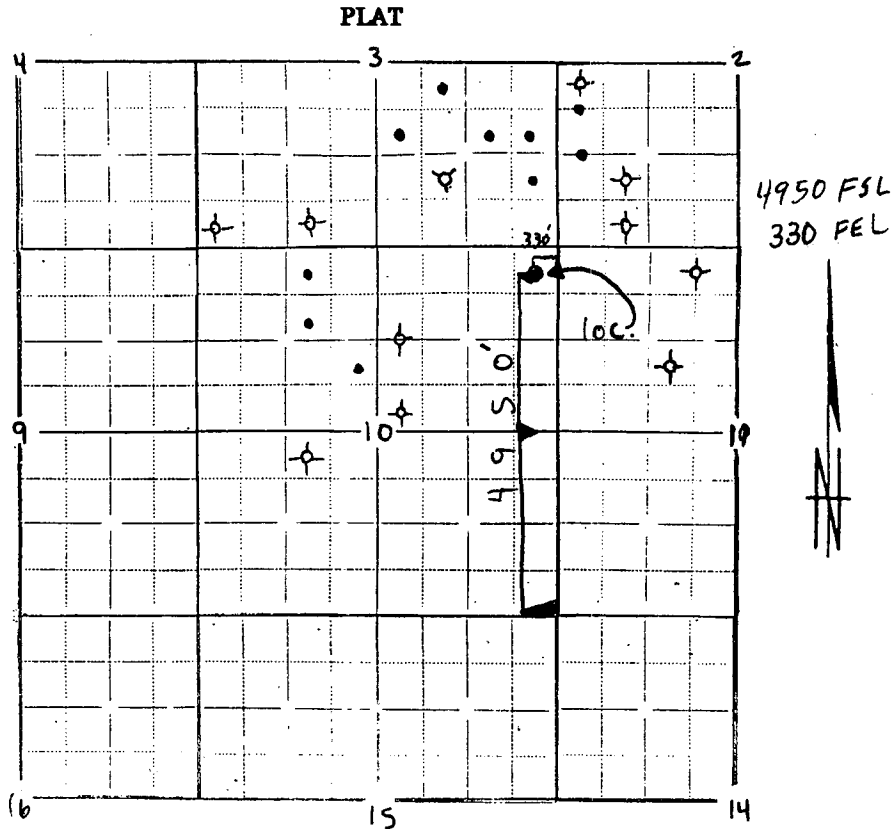
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Nat'l. Petro. Reserves, Inc. LOCATION OF WELL: NE NE NE
 LEASE FULLER 4950 feet north of SE corner
 WELL NUMBER 1 330 feet west of SE corner
 FIELD Fuller Northeast NE/4 Sec. 10 T 10 R 26 E/W
 COUNTY Sheridan
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE NE NE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *John B. Schuff*
 Date 10/6/90 Title President