

15-179-20978-00-01

P. 4,

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 2-2-91 State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 30 91
month day year

Ne Ne Ne Sec 10 Twp 10 S, Rg 26 East
West

OPERATOR: License # 30075
Name: Shamrock Resources Inc.
Address: 100 N. Main # 802
City/State/Zip: Wichita, Ks. 67202
Contact Person: Pat Deenihan
Phone: (316) 262-7106

4950' feet from South line of Section
330' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling Inc.

County: Sheridan
Lease Name: Fuller Well #: 1-10

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Field Name: Fuller-Ne
Is this a Prorated Field? ... yes no

If OWWO: old well information as follows:
Operator: National Petroleum Reserves Inc.
Well Name: Fuller # 1
Comp. Date: 11-21-90 Old Total Depth LTD. 4127

Target Formation(s): LKC
Nearest lease or unit boundary: 330'

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:

Ground Surface Elevation: 2600' feet MSL
Domestic well within 330 feet: ... yes no

Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 90

Depth to bottom of usable water: 1450
Surface Pipe by Alternate: ... 1 2

Length of Surface Pipe ~~Planned to be set:~~ 260 set
Length of Conductor pipe required: 0

Projected Total Depth: 4120'
Formation at Total Depth: BKC

Water Source for Drilling Operations:
 well ... farm pond ... other

DWR Permit #: Applied for
Will Cores Be Taken?: ... yes no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-25-90 Signature of Operator or Agent: Patrick Deenihan Title: President

FOR KCC USE:

API # 15-179-20978-A
 Conductor pipe required None feet
 Minimum surface pipe required 260 feet per Alt. 2
 Approved by: DC 1-28-91
 EFFECTIVE DATE: 2-2-91
 This authorization expires: 7-28-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____



10
10
26
1-25-1991
JAN 25 1991
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

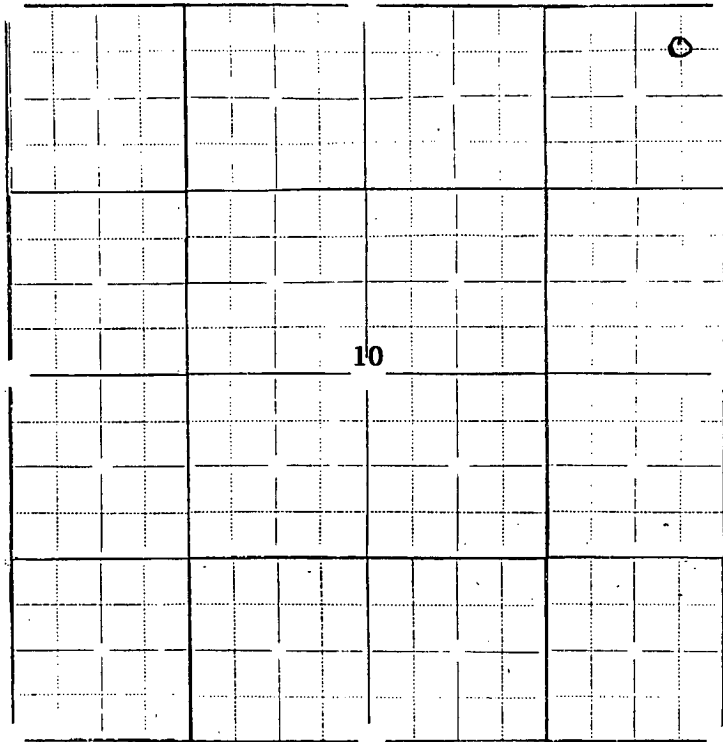
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Shamrock Resources Inc. LOCATION OF WELL: Ne Ne Ne
 LEASE Fuller 4950' feet north of SE corner
 WELL NUMBER 1-10 330' feet west of SE corner
 FIELD Fuller Ne Sec. 10 T 10 R 26 E/W
 COUNTY Sheridan
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE Ne/ 4 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT
R26W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Patrick J. Rosmiller*

Date 1-25-91 Title PRESIDENT