## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:		WELL PLUGGING RECORD										
Conservation Division State Corporation Commission												
211 No. Broadway Wichita, Kansas	Gove					2.8W (XXX(W)						
NORTH		E/CNW%SW%" o	r footage from	n lines C	SE SE							
36	Lease Owner D. R. Lauck Oil Company, Inc.  Lease Name Martin Well No. 1  Office Address 301 S. Broadway, Wichita, Kansas  Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  Date well completed 0 October 4. 19 64											
								Application for plugging filed October 4. 19 6				
								Application for plugging approved				
								Plugging commenced				
	Plugging comp	Plugging completed										
	Reason for abar	Reason for abandonment of well or producing formation Dry Hole										
	-6-					- <del></del>						
			well is abandone									
	Locate well correctly on above	was permission menced?		the Conserva	tion Division of	r its agents befor	e plugging was com-					
Section Plat Name of Conservation Agent who sup			1 Miche	1.0								
Producing formation Agent who sup					Total Double CA	v. n. 4440 t						
Show depth and thickness of all water			Bottom.		Total Depth of V	Vell ###U Feet						
_	_	15.										
OIL, GAS OR WATER RECORD	DS				C	ASING RECORD						
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT						
		0 *	200	8-5/8"	200 •	None						
						1016						
		ľ										
						~ <del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>						
	4440 '-54 540 '-53 536.4-49 496 '-19 190 '-18 186 '-14 146 '- 4	6 Plug 6 Cemen 0 Mud 6 Plug 6 Cemen 0 Mud	t, 25 s									
			t. 10 s	acks (Bo	ttom of C	(a11an)						
		O O O O O O	<del></del>	acre (Do	CCOM OI C	ellar)						
						Median 13m						
					PEREL	A CONCUST						
				U	TE CORPORATION	CUMMITTO.						
	· · · · · · · · · · · · · · · · · · ·	-		SIA	15 00							
		· · · · · · · · · · · · · · · · · · ·			nct 12	1927						
					101	1964						
					CONSERVATION	M DIMISION						
	(If additional	description is necessa	ry, use BACK of	f this sheet)	CONSERVATION Wichita.	Kansae						
	Sun Cementi	ng Co.		•	MA BC II AG TESSA							
ddress	Great Bend,	Kansas			_ <del></del>							
rate of KANSAS	COI	NTY OF	SEDCI	WICK								
John H. Kni	ahtlew				SS.	.1 1						
ell, being first duly sworn on oath, s	ays: That I have kno	wledge of the for	ets statement	ucr) or (owner	or operator) of	the above-described						
pove-described well as filed and that	the same are true and	correct. So hel	o me <i>Qa</i> rd.	, and matters	. /	and the log of the						
		\ /	// -	1/1		H.						
	(	Signature)	an s	4.12	ugul	cep						
	•		301 S. 1	Broadway:	Wichita	Kansas						

SUBSCRIBED AND SWORN TO before me this. March 12, 1967

Notary Public.

D. R. Lauck Oil Company, Inc.

Martin #1

C SE SE Sec. 36-12S-28W Gove County, Kansas

Commenced: September 21, 1964 Completed: October 4, 1964

Casing Record: 200' 8-5/8" Cemented with 160 sacks Cement,

3 sacks Calcium Chloride.

Elevation: 2576 GL; 2579 DF; 2581 KB.

Drillers Log		Tops
Clay & Shale	200	
Shale	825	Sample Welex
Sand	950	Heebner 3718-1137 3718-1137
Shale	1200	Toronto 3740-1159 3740-1159
Shale & Shells	2050	Lansing-KC 3759-1178 3759-1178
Anhydrite	2099	Base Kansas City 4042-1461 4041-1460
Sha1e	<b>222</b> 3	Cherokee Shale 4243-1662 4241-1660
Shale & Shells	2445	Mississippian 4334-1753 4334-1753
Shale & Shells	2524	Total Depth 4440-1859 4441-1860
Lime & Shale	<b>2</b> 660	
Lime	3350	•
Lime & Shale	3480	DST #1 (S) 3835-45, straddle packers, 52'
Shale & Lime	3545	of tail pipe. Open 37 minutes w/
Lime & Shale	3640	weak blow 6 minutes, flushed tool,
Lime	3708	no help. Recovered 10' drilling mud
Lime, cherty	3795	ISIP $1247#/30$ min. FSIP $1126#/20$
Lime	4180	min. IFP 14#. FFP 22#.
Shale & Lime	4285	
Lime & Shale	4342	DST #2 (S) 4336-45, open 20 minutes, w/
Chert	4367	weak blow 7 minutes, flushed tool,
Dolomite	4403	lost packer seat. Recovered 480'
Dolomite & Lime	4440 RTD	drilling mud. ISIP 977#/30 min. IFP 83#. FFP 83#.

hereby ectally that this is a true and correct

when the sworn to store me this

9 day of October 1969

My commission expires 3-12-67

DST #3 (S) 4357-67, open 1 hr. w/weak blow 17 minutes. Recovered 90' slightly oil cut mud, possibly one cup of free oil in tool. ISIP 1239#/30 min. FSIP 560#/30 min. IFP 58#. FFP 83#.

DST #4, 4367-77, packers failed. D&A

RECEIVED
STATE CORPORATION COMMISSION

OCT 12 1964 10-12-1964 CONSERVATION DIVISION WICHIRA KANSAS