

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Give County Sec. 26 Twp 12S Rge. (E) 29 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NE NE

Lease Owner Modesitt & Sallows

Lease Name Metz Well No. 1

Office Address Denver, Colorado

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed Oct. 31 19 45

Application for plugging filed Oct. 31 19 45

Application for plugging approved Oct. 31 19 45

Plugging commenced Oct. 31 19 45

Plugging completed Oct. 31 19 45

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Kerr, Great Bend, Kansas

Producing formation Depth to top Bottom Total Depth of Well 4762 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

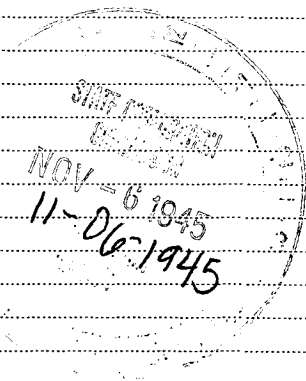
CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|--------|--------|-------------------------|
| | | | | 16" | 66' | Cemented with 215 sacks |
| | | | | 8 5/8" | 2012' | Cemented with 900 sacks |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with 10 4 mud from 4762 feet to 250 feet. Put in bridge and 15 sacks cement. Filled with mud from cement to 15 feet. Put in 10 sacks cement which filled hole to base of collar

26 12 29W
32 6



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. Carl L. Modesitt
Address 626 University Building, Denver 2, Colorado

STATE OF Kansas, COUNTY OF Montgomery, ss.

Emmett C. Veeder

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

THE VEEDER SUPPLY & DEVELOPMENT COMPANY,
(Signature) BY: Emmett C. Veeder President.

P. O. Box 201, Cherryvale, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of November, 19 45.

My commission expires July 11, 1948

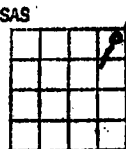
Notary Public.

Company. MODESITT & SALLO 3
Farm. Martha Metz No. 1.

SEC. 26 T. 12 R. 29 W
NEO NE

Total Depth. 4760'
Comm. 9-20-45 Comp. 10-31-45
Shot or Treated.
Contractor. Veeder Supply & Dev. Co.
Issued. 11-24-45

County. Gove
KANSAS



CASING:
13" 133'
8" 2012'

Elevation. _____

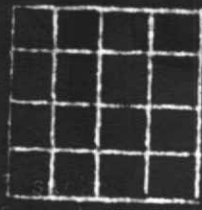
Production. Dry

| | | Figures Indicate Bottom of Formations. | |
|-----------------------|------|--|------|
| surface clay | 0-15 | chert | 4610 |
| sand | 60 | lime & chert | 4635 |
| shale | 100 | lime | 4760 |
| shale & shells | 320 | Total Depth | |
| shale | 875 | | |
| shale & shells | 1070 | | |
| lime & shale | 1115 | | |
| red bed & chalk | 1150 | | |
| lime & shale | 1178 | | |
| sand & pyrite | 1196 | | |
| sand, lime & shale | 1265 | | |
| sand, shale & shells | 1305 | | |
| sand hard & pyrite | 1330 | | |
| sand & shale | 1395 | | |
| sand, shale, pyrite | 1455 | | |
| sand, shale & shells | 1525 | | |
| pyrite & shells | 1565 | | |
| pyrite, sand & shells | 1610 | | |
| lime & shale | 1730 | | |
| red bed & shale | 1740 | | |
| anhydrite | 1780 | | |
| lime, shale & red bed | 1810 | | |
| lime, shale & pyrite | 1820 | | |
| shale & shells | 2000 | | |
| shale | 2012 | | |
| red bed & shale | 2245 | | |
| anhydrite | 2328 | | |
| red bed & shale | 2400 | | |
| shale & shells | 2615 | | |
| lime & shale | 2750 | | |
| shale & shells | 2825 | | |
| shale & lime | 2865 | | |
| shale & shells | 2975 | | |
| lime & shells | 3025 | | |
| shale & shells | 3150 | | |
| lime & shale | 3290 | | |
| shale & shells | 3350 | | |
| lime & shale | 3380 | | |
| lime | 3395 | | |
| lime & shale | 3495 | | |
| broken lime, shale | 3565 | | |
| lime & shale | 3660 | | |
| broken lime, shale | 3715 | | |
| lime & shale | 3785 | | |
| broken lime, shale | 3840 | | |
| lime & shale | 3860 | | |
| cherty lime | 3870 | | |
| lime | 4050 | | |
| shale & lime | 4080 | | |
| lime | 4110 | | |
| lime & shale | 4510 | | |
| lime | 4570 | | |
| lime & chert | 4580 | | |

Wells: Hodsett & Collins
 Para Martin
 Total Depth
 Coma.
 Shot or Treated
 Contractor
 Issued

No. 1
 Comp.

Loc. 12 1/2
 County



Casing
 20 in. 10 in.
 15 1/2 8 1/4
 12 1/2 6 5/8
 13 3/8 5 3/16

Elevation
 Production

Figures Indicate Bottom of Formation

FORMATION LOG

| | | | | | | | |
|-----------------------|------|------|-----|---------------------|------|------|-----|
| Surface clay | 0 | 15 | 15 | Shale & shells | 3290 | 3350 | 60 |
| Sand | 15 | 60 | 45 | Line & shale | 3350 | 3380 | 30 |
| Shale | 60 | 100 | 40 | Line | 3380 | 3395 | 15 |
| Shale & shells | 100 | 320 | 220 | Line & shale | 3395 | 3495 | 100 |
| Shale | 320 | 875 | 555 | Broken line, shale | 3495 | 3555 | 60 |
| Shale & shells | 875 | 1070 | 195 | Line & shale | 3555 | 3660 | 105 |
| Line & shale | 1070 | 1115 | 45 | Broken line, shale | 3660 | 3715 | 55 |
| Red bed & chalk | 1115 | 1150 | 35 | Line & shale | 3715 | 3765 | 70 |
| Lime & shale | 1150 | 1178 | 28 | Broken line & shale | 3765 | 3840 | 75 |
| Sand & pyrite | 1178 | 1195 | 17 | Line & shale | 3840 | 3860 | 20 |
| Sand, lime & shale | 1195 | 1265 | 70 | Cherty lime | 3860 | 3870 | 10 |
| Sand, shale & shells | 1265 | 1305 | 40 | Line | 3870 | 4050 | 180 |
| Hard sand & pyrite | 1305 | 1330 | 25 | Shale & lime | 4050 | 4080 | 30 |
| Sand & shale | 1330 | 1395 | 65 | Line | 4080 | 4110 | 30 |
| Sand, shale, pyrite | 1395 | 1455 | 60 | Line & shale | 4110 | 4510 | 400 |
| Sand, shale & shells | 1455 | 1525 | 70 | Line & chert | 4510 | 4570 | 60 |
| Pyrite & shells | 1525 | 1565 | 40 | Chert | 4570 | 4680 | 110 |
| Pyrite, sand, shells | 1565 | 1610 | 45 | Line & chert | 4680 | 4610 | 30 |
| Line & shale | 1610 | 1730 | 120 | Line | 4610 | 4635 | 25 |
| Red bed & shale | 1730 | 1740 | 10 | Line | 4635 | 4700 | 65 |
| Anhydrite | 1740 | 1780 | 40 | | | | |
| Lime, shale & red bed | 1780 | 1810 | 30 | | | | |
| Lime, shale & pyrite | 1810 | 1820 | 10 | | | | |
| Shale & shells | 1820 | 2000 | 180 | | | | |
| Shale | 2000 | 2012 | 12 | | | | |
| Red bed & shale | 2012 | 2245 | 233 | | | | |
| Anhydrite | 2245 | 2328 | 83 | | | | |
| Red bed & shale | 2328 | 2400 | 72 | | | | |
| Shale & shells | 2400 | 2615 | 215 | | | | |
| Line & shale | 2615 | 2750 | 135 | | | | |
| Shale & shells | 2750 | 2825 | 75 | | | | |
| Shale & lime | 2825 | 2855 | 30 | | | | |
| Shale & shells | 2855 | 2975 | 120 | | | | |
| Lime & shells | 2975 | 3025 | 50 | | | | |
| Shale & shells | 3025 | 3150 | 125 | | | | |
| Line & shale | 3150 | 3290 | 140 | | | | |

PLUGGING