

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32334
Name: Chesapeake Operating, Inc.
Address 1: P.O. Box 18496
Address 2: _____
City: Oklahoma City State: OK Zip: 73154 + 0496
Contact Person: David Wiist, Production Engineer
Phone: (405) 935-3906

API No. 15 - 081-21105 - 2001
If pre 1967, supply original completion date: _____
Spot Description: _____
 - NW - NW - SW Sec. 34 Twp. 29 S. R. 34 East West
1,989 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: MLP Clawson Well #: 3-34

Check One: Oil Well Gas Well OG D&A Cathodic ~~Water Supply Well~~ Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8-5/8" Set at: 1,765' Cemented with: 650 Sacks
Production Casing Size: 5-1/2" 14#; 4-1/2" 11.6# Liner Set at: 5,699'; 5,385' Cemented with: 150; 150 Sacks

List (ALL) Perforations and Bridge Plug Sets:
CIBP @ 5,510' w/ 1 sx cement on top; Cement retainer @ 5,100' squeezed below w/ 190 sx cement
Perfs: Chester 5,432'-5,444' & 5,448'-5,462'; St. Genevieve 5,531'-5,536'
Elevation: 2,970' (G.L. / K.B.) T.D.: 5,700' P.B.T.D.: 5,100' Anhydrite Depth: _____
(Stone Corral Formation)
Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)
Proposed Method of Plugging (attach a separate page if additional space is needed):

See attached procedure

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why:

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MAY 03 2010
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission
Company Representative authorized to supervise plugging operations: Bud Neff, Production Superintendent
Address: 4532 W. Jones Avenue City: Garden City State: KS Zip: 67846 + _____
Phone: (620) 277-0803
Plugging Contractor License #: 99996 Name: Allied Cementing Co., Inc.
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Phone: (785) 483-2627

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 4/30/09 Authorized Operator / Agent: _____

David Wiist
Digitally signed by David Wiist
DN: dc=net, dc=chkenergy, ou=Users and Groups,
cn=David Wiist, email=david.wiist@chk.com
Date: 2010.04.30.10:32:42 -05'00'
(Signature)

**MLP CLAWSON 3-34
PLUG AND ABANDON
10-15-09**

Procedure:

1. Notify KCC District I at least 5 days before commencement of plugging operations.
KCC District 1 – (620)225-8888

****Note: A cement retainer has already been set at 5,100' and 190 sx of cement have been squeezed below it to squeeze off the Chester. The 4-1/2" CSG has already been circulated from 5,100' – 675' with 9 PPG plugging mud.**

2. MIRU WOR, ND wellhead, NU 4-1/5" 11.6# CSG pull sub, work 4-1/2" CSG out of slips & pull freepoint on CSG (estimated freepoint is 1,500'). ****Note: if freepoint is shallow, call production engineer to determine if CSG will be recovered. If CSG is not recovered, skip to step 4.** MIRU SLU, RIH w/ WL & tools, cut CSG 2 jts above freepoint, POOH w/ WL. TOOH w/ 4-1/2" CSG laying down.
3. NU 5-1/2" 14# CSG pull sub, work 5-1/2" CSG out of slips & pull freepoint on CSG (estimated freepoint is 933'). ****Note: if freepoint is shallow, call production engineer to determine if CSG will be recovered. If CSG is not recovered, skip to step 4.** RIH w/ WL & tools, cut CSG 2 jts above freepoint, POOH w/ WL. TOOH w/ 5-1/2" CSG laying down. RDMO SLU.
4. Order out 1,000' 2-3/8" 4.7# J-55 TBG workstring. TIH w/ 2-3/8" TBG to fluid level and circulate 9 PPG mud, TOOH to 670', mix & pump 75 sx cement for a 200' fresh water plug from 670'-470'. ****Note: If in 4-1/2" CSG pump 20 sx for a 200' plug and if in 5-1/2" CSG pump 30 sx for a 200' plug.**
5. TOOH to 34', mix and pump 5 sx cement for a 30' surface plug from 34'-4'.
6. Cut off casing 4' below ground level and weld on steel ID plate. RDMO WOR.
7. Remove all remaining production equipment and restore well site to its original condition.

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Regulatory Department

April 30, 2010

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Room 2078
Wichita, Kansas 67202

Re: MLP Clawson 3-34
34-29S-34W, Haskell Co., KS


Dear Sir or Madam:

Enclosed is a CP-1 form for the referenced well.

If additional information is required, please contact me at the telephone number or e-mail address below.

Sincerely,

Chesapeake Operating, Inc.


Sarah Rodriguez

Enclosures

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MAY 03 2010
KCC WICHITA



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHESAPEAKE OPERATING, INC.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

May 05, 2010

Re: MLP CLAWSON #3-34
API 15-081-21105-00-01
34-29S-34W, 1989 FSL 330 FWL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 1, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888