## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5278	API No. 15 - <u>189-22689-00-00</u>
Name:EOG RESOURCES, INC.	If pre 1967, supply original completion date:
Address 1: 3817 NW EXPRESSWAY STE 500	Spot Description:
Address 2:	NW.SE_NE_SW Sec. 9 Twp. 34 S. R. 38 East ✓ West
City: OKLAHOMA CITY State: OK zip: 73112 + 148;	1.970 Feet from North / 🗸 South Line of Section
Contact Person: CANDY DRISCOLL	2,230 Feet from East / West Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) _246-3140	
;	County: STEVENS  Lease Name: EVELYN Well #: 9 #1
	Lease Name: LVLLIII Well #: 9#1
Check One: Oil Well Gas Well OG V D&A	athodic Water Supply Well Other:
SWD Permit #: ENHR Permit #:_	Gas Storage Permit #:
Conductor Casing Size: Set at:	
Surface Casing Size: 8 5/8" Set at: 1621'	
Production Casing Size: 4 1/2" Set at: 6792'	Cemented with: 230 SKS POZ 50/50 Sacks
List (ALL) Perforations and Bridge Plug Sets:	
PERF 6282'-3601', CIBP @ 6277', PERF 6268-6274'	
Elevation: 3252' ( G.L. / K.B.) T.D.: 6800' PBTD: 6747' EST Anhydrite Depth: (Stone Corral Formation)  Condition of Well: Good Poor Junk in Hole Casing Leak at: (Interval)	
Proposed Method of Plugging (attach a separate page if additional space is needed):	
PLUG PER KCC GUIDELINES AND REGULATIONS WHICH M CAP W/20' CMT, CUT & PULL FREEPIPE, MIX & SPOT 120 S FROM 730-570', TOP OUT W/15 SKS CMT FROM 64-4', DIGC	KS CMT FROM 1674-1235', MIX & SPOT 50 SKS CMT
Is Well Log attached to this application? Yes V No Is ACO-1 filed? Ves No	
If ACO-1 not filed, explain why:	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and th Company Representative authorized to supervise plugging operations: <u>LARRY P</u>	
Address: 3817 NW EXPRESSWAY STE 500	City: OKLAHOMA CITY State: OK zip: 73112 + 1483
Phone: ( <u>405</u> ) <u>246-3252</u>	
Plugging Contractor License #: 33338	Name: ORR ENTERPRISES
Address 1: P.O. BOX 1706	Address 2:
City: _DUNCAN	State: OK Zip: 73534 +
Phone: ( <u>580</u> ) <u>467-0258</u>	RECEIVED
Proposed Date of Plugging (if known): UPON APPROVAL	KANSAS CORPORATION COMMISSION
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or A	MAY 20 2010
Date: 5/19/10 Authorized Operator / Agent: (2)	(Signature)

Mail to: KCC - Conservation Division, 130 S. Market.- Room 2078, Wichita, Kansas 67202

UN



EOG Resources, Inc. 3817 NW Expressway Suite 500 Oklahoma City, OK 73112-1483 (405) 246-3100

May 19, 2010

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, Kansas 67202

Re: Form CP-1 (Well Plugging Application Form)

To Whom It May Concern:

Enclosed is Form CP-1 (Well Plugging Application Form) for the following well:

Evelyn 9 #1

9-34S-38W

**Stevens County** 

API 15-189-22689

Please return Notice of Receipt of Well Plugging Application (CP-1) in the envelope provided. If you have questions or require additional information, please call me at (405) 246-3140.

Sincerely.

Candy Driscoll

**Operations Assistant** 

**Enclosure** 

RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION LINEAUNI WICHTA KS





CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EOG RESOURCES, INC. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483 May 24, 2010

Re: Evelyn #9 #1

API 15-189-22689-00-00

9-34S-38W, 1970 FSL 2230 FWL STEVENS COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 20, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond

Production Department Supervisor

District: #1

210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888