

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8996
Name Mid Continent Resources, Inc.
Address 2805 Bentbay Circle
City/State/Zip Wichita, KS 67204

Purchaser
Operator Contact Person Jack L. Partridge
Phone 316 262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist DON V. RIDER
Phone 316 838-9069

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-15-87 Spud Date 7-23-87 Date Reached TD 7-23-87 Completion Date
4690' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 322 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,442-0000
County Thomas
SW NE NW 31 10 31 East
Sec Twp Rge x West

70' W 4290' Ft North from Southeast Corner of Section
3700' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Seibert Well # 2
Field Name
Producing Formation
Elevation: Ground 2997' KB 3002'

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater 4300' Ft North from Southeast Corner
3700' Ft West from Southeast Corner of
(Well) Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Seibert Sand Co.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don V. Rider
Title V.P. Date 8-20-87

Subscribed and sworn to before me this 20th day of August 1987
Notary Public Bette I. Rider

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
RECEIVED
KANSAS CORPORATION COMMISSION NGPA
KGS Plug Other
AUG 25 1987
Wichita, Kansas
Form ACO-1 (5-86)

Sec 31, Twp. 10, Rge. 31

SIDE TWO

Operator Name Mid Continent Resources Lease Name Seibert Well # 2

Sec. 31 Twp. 10S Rge. 31 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST#1 4080'-4110'</p> <p>ZONES TESTED E-F KC</p> <p>TESTING TIMES 30-30-30-30</p> <p>RECOVERY 15' mud w/ oil spots</p> <p>ISIP 444#</p> <p>FSIP 413#</p> <p>FLOW PRESSURES 52-52,63-63</p> <p>DST #2 4146-4180'</p> <p>ZONES TESTED H' and H KC</p> <p>TESTING TIMES 30-30-30-30</p> <p>RECOVERY 35' MUD</p> <p>ISIP 861#</p> <p>FSIP 840#</p> <p>FLOW PRESSURES 52-52, 63-63</p> <p>DST #3 4236-4290'</p> <p>ZONES TESTED K,L KC.</p> <p>TESTING TIMES 45-30-30-30</p> <p>RECOVERY 270' muddy water, w/oil spots</p> <p>ISIP 1184#</p> <p>FSIP 1173#</p> <p>FLOW :PRESSURES 74--105,158-169</p>	<p>Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width:100%"> <thead> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> </thead> <tbody> <tr><td>ANHYDRITE</td><td>2534</td><td>+468</td></tr> <tr><td>HEEBNER</td><td>3978</td><td>-976</td></tr> <tr><td>LANSING</td><td>4019</td><td>-1017</td></tr> <tr><td>BASE KANSAS CITY</td><td>4300</td><td>-1298</td></tr> <tr><td>MARMATON</td><td>4330</td><td>-1328</td></tr> <tr><td>CHEROKEE</td><td>4484</td><td>-1482</td></tr> <tr><td>MISSISSIPPIAN</td><td>4630</td><td>-1628</td></tr> </tbody> </table> <p>DST# 4 4419-4480'</p> <p>ZONES TESTED pawnee, fort scott</p> <p>TESTING TIMES 30-30-30-30</p> <p>RECOVERY 40' mud w/few oil spots</p> <p>ISIP 116#</p> <p>FSIP 158#</p> <p>FLOW PRESSURES 74-74,74-95</p>	Name	Top	Bottom	ANHYDRITE	2534	+468	HEEBNER	3978	-976	LANSING	4019	-1017	BASE KANSAS CITY	4300	-1298	MARMATON	4330	-1328	CHEROKEE	4484	-1482	MISSISSIPPIAN	4630	-1628
Name	Top	Bottom																							
ANHYDRITE	2534	+468																							
HEEBNER	3978	-976																							
LANSING	4019	-1017																							
BASE KANSAS CITY	4300	-1298																							
MARMATON	4330	-1328																							
CHEROKEE	4484	-1482																							
MISSISSIPPIAN	4630	-1628																							

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	322'	60-40 pos	200	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify)

Used on Lease D&A

Dually Completed

Commingled