

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8996
name Mid Continent Resources, Inc.
address 2805 Bentbay Circle
City/State/Zip Wichita, KS 67204

Operator Contact Person Don V. Rider
Phone 316-838-9069

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Don V. Rider
Phone 316-838-9069

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/25/84 Spud Date 7/3/84 Date Reached TD Plugged 7/4/84 Completion Date

RTD 4800' Plugged D/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 310 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from surface feet depth to 310' w/ 250' SX cmt

API NO. 15-193-20,312-0000

County Thomas

SW NE Sec 31S Twp 10S Rge 31W

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

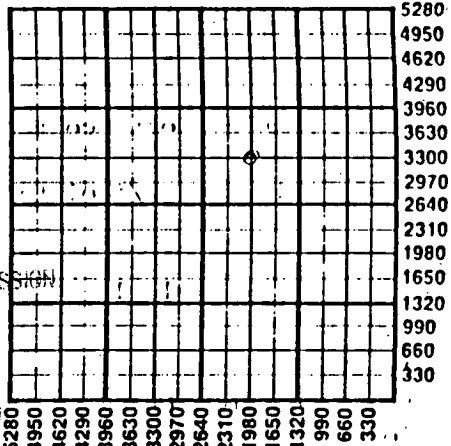
Lease Name "A-2" Moorhouse Well# 1V-84

Field Name Wildcat

Producing Formation

Elevation: Ground 2957 KB 2962

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 14 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: n/a Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don V. Rider

Title Secretary Date 10/10/84

Subscribed and sworn to before me this 10 day of October 19 84

Notary Public Bette I. Rider
Date Commission Expires October 1, 1988



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

WELL LOG 15-193-20312-0000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test... interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, Lansing K.C., Base K.C., Marmaton, Pawnee, Cherokee, Johnson Zone, Mississippi, RTD, LTD.

DST #1 4388-4468:
ZONES TESTED: Pawnee, Fort Scott, Cherokee
Testing Times: 60-60-30-3-
Recovery: 65' drlg. mud w/isolated oil specks in tool.
ISIP: 646#
FSIP: 232#
Flow Pressures: 80-80, 91-91

DST #2 4519-4544:
Zones Tested: Johnson Zone
Testing Times: 60-60-60-60
Recovery: 180' of watery mud
ISIP: 1086#
FSIP: 1046#
Flow Pressures: 40-60, 70-70

RELEASED

AUG 12 1985

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours.

METHOD OF COMPLETION and PRODUCTION INTERVAL sections.