

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8996  
name MIDCONTINENT RESOURCES, INC.  
address 2805 BENTBAY CIRCLE  
City/State/Zip WICHITA, KANSAS 67204  
Operator Contact Person DON V. RIDER  
Phone 316 838-9069  
Contractor: license # 6033  
name MURFIN DRILLING COMPANY  
Wellsite Geologist DON V. RIDER  
Phone 316 838-9069

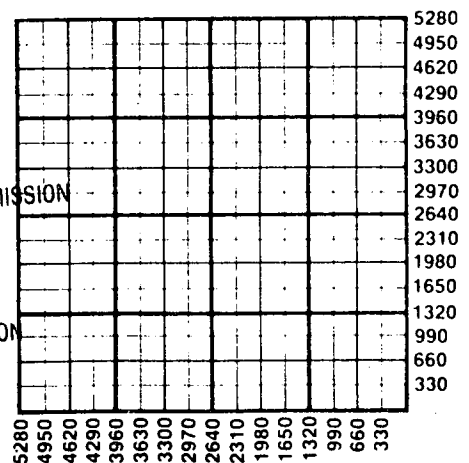
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Completion  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-22-84 11-1-84 11-1-84  
Spud Date Date Reached TD Completion Date  
4280' PBT  
Total Depth  
Amount of Surface Pipe Set and Cemented at 327 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated  
from 327 feet depth to surface w/ 215 SX cmt

API NO. 15 -193-20,321-0000  
County THOMAS  
NE, NE, SW Sec 31 Twp 10S Rge 31W X West  
(location)  
2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)  
Lease Name MOORHOUSE Well# 1=84  
Field Name WILDCAT  
Producing Formation LOSS TOOL IN HOLE  
Elevation: Ground 3022' KB 3027'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
1-29-85  
JAN 29 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner at (Well) Ft. West From Southeast Corner  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner at (Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

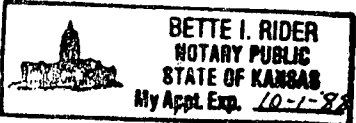
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don V. Rider  
Title Secretary Date 1-28-84  
Subscribed and sworn to before me this 28th day of JANUARY 19 85  
Notary Public Bette I. Rider  
Date Commission Expires 10-1-88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 31 Twp. 10S Rge. 31W

Operator Name MINCONTINENT RESOURCES Lease Name MOORHOUSE Well# 1-84SEC. 31 TWP. 10 RGE.

**WELL LOG** 15-193-20321-0006

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all GRM stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 4167 to 4280  
 testing times ; 20-30-30-30  
 STUCKTOOL AT 2500' lost HOLE PLUGED SKID RIG 50'

Name	Top	Bottom
ANHYDRITE	2525	
heebner	3996	
toronto	4012	
lansing	4026	
base kansas city	4308	

**RELEASED**  
**MAY 23 1986**  
**FROM CONFIDENTIAL**

(LOST HOLE) NO LOG

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/2	8 5/8	24#	327'	common	215	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity		

used on lease  
 Dually Completed.  
 Commingled