

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/84

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-063-20681-00-00

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION None

PHONE 1-800-531-3640

PURCHASER LEASE Fellhoelter

ADDRESS WELL NO. 1

WELL LOCATION C SE NW

DRILLING RED TIGER DRILLING COMPANY 1980 Ft. from North Line and

CONTRACTOR 1720 Kansas State Bank Building 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 15 TWP 12 RGE 30W.

PLUGGING Red Tiger Drilling Company

CONTRACTOR 1720 Kansas State Bank Building

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4650' PBTD P & A

SPUD DATE 06/15/83 DATE COMPLETED 06/24/83

ELEV: GR 2835' DF 2837' KB 2840'

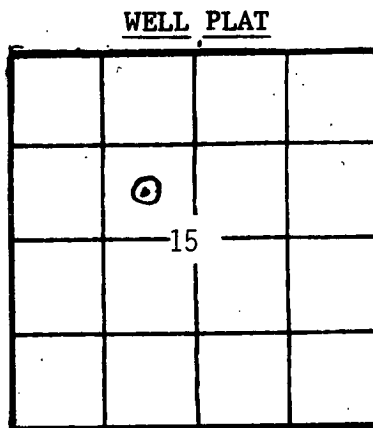
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 329' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1983.



Betty Jean Davis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

**** CORRECTED TO SHOW CORRECT LOCATION.

RECEIVED
CORPORATION COMMISSION
07-22-1983
JUL 22 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
XX Check if no Drill Stem Tests Run.				
<u>DRILLER'S LOG</u>				
Sand & Red Beds	0'	332'	Anhydrite	2304'
Shale, Clay & Sand	332'	2304'	Topeka	3628'
Anhydrite	2304'	2338'	Heebner	3848'
Shale	2338'	3000'	Toronto	3866'
Shale & Lime	3000'	3514'	Lansing	3896'
Lime & Shale	3514'	3850'	Base/K.C.	4177'
Shale & Lime	3850'	3930'	Cherokee	4356'
Lime & Shale	3930'	4180'	Mississippi	4456'
Shale & Lime	4180'	4305'	T.D.	4650'
Lime & Shale	4305'	4540'		
Lime, Chert & Dolomite	4540'	4650'		
NO DST'S.				
Ran GR-Guard-Neutron-Caliper from T.D. to 3450'. Ran Sonic from T.D. to 327'				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	329'	60/40 Poz	225	2% Gel + 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbis.	bbis.	MCF	bbis.

Disposition of gas (vented, used on lease or sold) Perforations