

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8541  
Name PELEX, Inc.  
Address Route 2, Box 553  
Rogersville, MO 65742  
City/State/Zip Rogersville, MO 65742

Purchaser KOCH Oil Company  
Wichita, KS

Operator Contact Person Larry Childress  
Phone (417) 887-6289

Contractor: License # 5104  
Name Blue Goose Drilling

Wellsite Geologist P. Sam Houston  
Phone (316) 262-1163

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/18/85 9/1/85 9/25/85  
Spud Date Date Reached TD Completion Date  
4566 n/a  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 205 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2332 feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

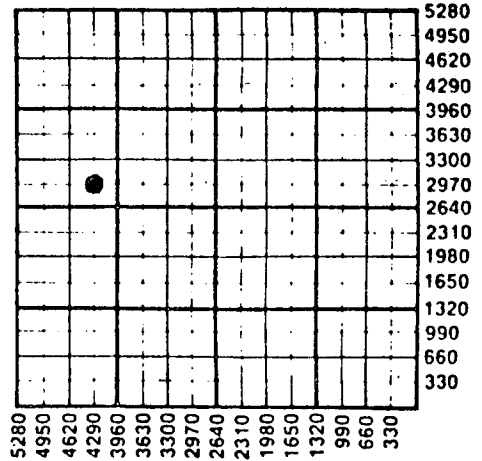
API NO. 15-063-20 954-00-00  
County Gove  
SE SW NW Sec. 17 Twp. 12 Rge. 30  East  West

2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Johnson Well # 1  
Field Name unnamed Drinnell, West  
Producing Formation Lansing

Elevation: Ground 2887 KB 2894

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
Title President Date 11/18/85

Subscribed and sworn to before me this 18th day of November 1985.  
Notary Public Peggy Steelman  
Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

DEC 2 1985  
12-021985  
CONSERVATION DIVISION

Operator Name PETEX, Inc. Lease Name Johnson Well # 1

Sec. 17 Twp. 12s Rge. 30 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
DST 1 3889-3975; 45-45-45-45; IH 1978; FF 345-447; 1stF 111-304; FSI 1224; ISI 1234; FH 1968; REC: 330' oil + 210'slOCM + 360'slOCW
DST 2 3931-3975; 45-45-45-45; IH 1978; FF 315-406; 1stF 81-274; FSI 1214; ISI 1224; FH 1968; REC: 220' oil + 60'O&WCM + 540'wtr.cl-90,000
DST 3 3983-4013; 45-45-45-45; IH 1998; FF 264-325; 1stF 71-223; FSI 1194; ISI 1224; FH 1988; REC: 180' oil + 60' OCM + 420" wtr cl-80,000
DST 4 4018-4027; 60-60-60-60; IH 2017; FF 81-121; 1stF 30-71; FSI 1253; ISI 1273 FH 1998; REC:
DST 5 4965-4105; 30-30-30-30; IH 2067; FF 60-60; 1stF 50-50; FSI 1184; ISI 1224; FH 2057; REC: 70' mud
DST 6 4100-4150; 60-60-60-60; IH 2017; FF 162-203; 1stF 60-132; FSI 1253; ISI 1283; FH 2077; REC: 60' mud + 240' MW cl-54,000
DDST 7 4145-4238 misrun
DST 8 4145-4238; 60-60-60-60; IH 2117; FF 162 - ? 1stF 71-142; FSI 1303; ISI 1333; FH 2097; REC: 240' mud cl-6000

Formation Description table with columns: Name, Top, Bottom. Includes Heebner, L-KC, Stark, BKC, Marmaton, Pawnee, Ft. Scott, Cherokee, Johnson ZN, Miss.

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State Geological Survey 1987 WICHITA BRANCH CONFIDENTIAL

240' mud cl-6000 CASING RECORD [ ] New [ ] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes surface and production rows.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 4 spf entries.

TUBING RECORD Size 2 3/8 Set At 4044 Packer at 4086 Liner Run [ ] Yes [X] No

Date of First Production September 26, 1985 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Estimated Production Per 24 Hours: Oil 40 Bbls, Gas n/a MCF, Water 120 Bbls, Gravity 37°.

METHOD OF COMPLETION Production Interval 4000-4006

Disposition of gas: [ ] Vented, [ ] Sold, [ ] Used on Lease, [ ] Open Hole, [X] Perforation, [ ] Other (Specify).....

STATE GEOLOGICAL SURVEY WICHITA BRANCH CONFIDENTIAL