

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name PETEX, Inc.
Address Route 2, Box 553
Rogersville, MO 65742
City/State/Zip Rogersville, MO 65742

Purchaser KOCH Oil Company
Wichita, KS

Operator Contact Person Larry Childress
Phone (417) 887-6289

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist P. Sam Houston
Phone (316) 262-1163

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8/18/85 9/1/85 9/25/85
Spud Date Date Reached TD Completion Date
4566 n/a
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 205 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2332 feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-063-20 954-00-00

County Gove

SE SW NW Sec. 17 Twp. 12 Rge. 30 East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

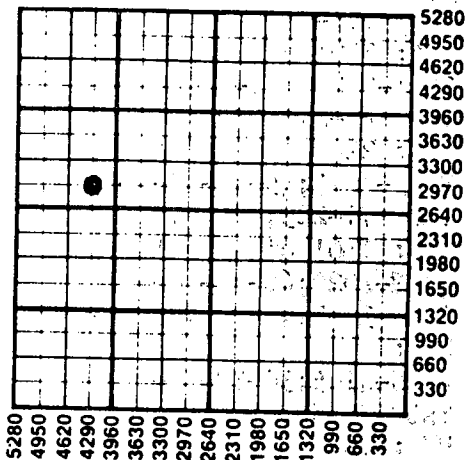
Lease Name Johnson Well # 1

Field Name unnamed Drinnell West

Producing Formation Lansing

Elevation: Ground 2887 KB 2894

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 11/18/85

Subscribed and sworn to before me this 18th day of November 1985
Notary Public Peggy Steelman
Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 25 1985
11-25-1985
CONSERVATION DIVISION

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Operator Name PETEX, Inc. Lease Name Johnson Well # 1

CONFIDENTIAL

Sec. 17 Twp. 12s Rge. 30 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST 1 3889-3975; 45-45-45-45; IH 1978; FF 345-447; 1stF 111-304; FSI 1224; ISI 1234; FH 1968; REC: 330' oil + 210' s10CM + 360' s10CW
DST 2 3931-3975; 45-45-45-45; IH 1978; FF 315-406; 1stF 81-274; FSI 1214; ISI 1224; FH 1968
DST 3 3983-4013; 45-45-45-45; IH 1998; FF 264-325; 1stF 71-223; FSI 1194; ISI 1224; FH 1988
DST 4 4018-4027; 60-60-60-60; IH 2017; FF 81-121; 1stF 30-71; FSI 1253; ISI 1273 FH 1998; REC:
DST 5 4965-4105; 30-30-30-30; IH 2067; FF 60-60; 1stF 50-50; FSI 1184; ISI 1224; FH 2057; REC: 70' mud
DST 6 4100-4150; 60-60-60-60; IH 2017; FF 162-203; 1stF 60-132; FSI 1253; ISI 1283; FH 2077; REC: 60' mud + 240' MW cl-54,000
DDST 7 4145-4238 misrun
DST 8 4145-4238; 60-60-60-60; IH 2117; FF 162 - ? 1stF 71-142; FSI 1303; ISI 1333; FH 2097; REC: 240' mud cl-6000

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, L-KC, Stark, BKC, Marmaton, Pawnee, Ft. Scott, Cherokee, Johnson ZN, Miss.

(SBA LEVEL DATUM)

RELEASED

JAN 13 1988

FROM CONFIDENTIAL

240' mud cl-6000 CASING RECORD [] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for surface and production.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Specify Footage of Each Interval Perforated, and material used.

TUBING RECORD Size 2 3/8 Set At 4044 Packer at 4086 Liner Run [] Yes [X] No

Date of First Production September 26, 1985 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval 4000-4006

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify)

[] Dually Completed [] Commingled