

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5471 EXPIRATION DATE June 30, 1983

OPERATOR Aurora, Inc. API NO. 063-20,639-00-00

ADDRESS P. O. Box 12747 COUNTY Gove

Wichita, Kansas 67277 FIELD

** CONTACT PERSON W. R. Shingler PROD. FORMATION P&A
PHONE (316) 721-1800

PURCHASER LEASE H. Weber

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION C NW SW

ADDRESS 617 Union Center 660 Ft. from West Line and

Wichita, Kansas 67202 1980 Ft. from South Line of

PLUGGING CONTRACTOR Murfin Drilling Company the SW (Qtr.) SEC 20 TWP 12S RGE 30W.

ADDRESS 617 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4518' RTD PBTD

SPUD DATE 12-08-82 DATE COMPLETED 12-17-82

ELEV: GR 2845' DF KB 2850'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

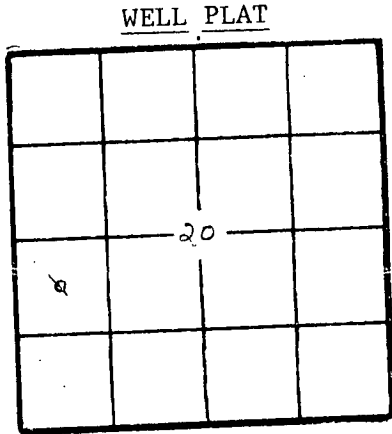
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

A F F I D A V I T

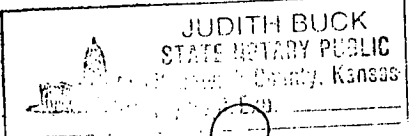
William R. Shingler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

William R. Shingler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January, 1983.



Judith Buck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 9, 1985

STATE RECEIVED JAN 07 1983 CONSERVATION DIVISION Wichita, Kansas 01-07-1983

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Aurora, Inc.

LEASE H. Weber

SEC. 20 TWP. 12S RGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	2313		Anhydr.	
Shale, black; ls, slok, gray, silty	3856		Heebner	
Ls, lt, tan fu xlu, chalky in part; no show, some h. tan chert	3884		Toronto	
ls, lt tan, ool; some good int o -ool por; no show	3904		Lansing	
ls, tan fu, dhalky, good flu poor pp	4122		Stark	
shale, gray, pink, red-chalky	4186		Base KC	
shale, black	4390		Ft. Scott	
shale, black; ls, tan gray fu x lu	4418		L. Cherokee	
dolo, lt b w , fu x, sucose; v u g por	4498		Miss Dolo	
DST #1 3960-3973; 30-45-45-60. Rec. 110' muddy salt water, 16000PPM Cl IFP 41-41" ISIP 1143" FFP 51-62" FSIP 1092" HP 1963-1942" T1120 F				
DST #2 3973-4030; 30-45-45-60. Recovered 250' watery mud and 2250' salt water IFP 248-877" ISIP 1266" FFP 979-1235" FSIP 1276" HP 1973-1952" T 1140 F				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#/ft	252'	Common	230	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

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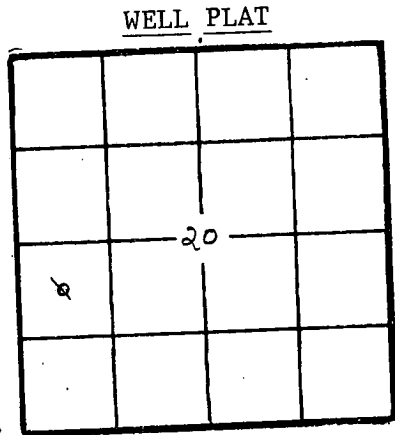
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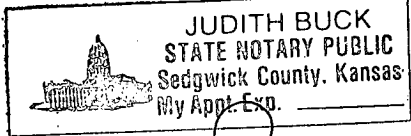
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Signature of William R. Shingler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January

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Signature of Judith Buck (Notary Public)

MY COMMISSION EXPIRES: June 9, 1985

RECEIVED stamps: JAN 07 1983, SEDGWICK COUNTY, KANSAS, 01-07-1983

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