TIPE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he	ow the well was completed.
days after the completion of a well, regardless of he Attach separate letter of request if the information on	ation is to be held confidential.
If confidential, only file one copy. Information on	Jide one will be
A-plications must be made on dual completion, co	ommingling, salt water disposal,
Applications must be made injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC	ical log, sonic log, gamma ray
EXPIRATION DATE	June 30, 1983
- Inc	API NO. <u>063-20,639-00-00</u>
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	COONTI GOVE
11: 1: ha Vancas 67277	LIEPA -
** CONTACT PERSON W. R. Shingler PHONE (316) 721-1800	PROD. FORMATION FAM
	LEASE H. Weber
ADDRESS	WELL NO
	WELL LOCATION C IN SI
DRILLING Murfin Drilling Company	660_Ft. from <u>West</u> line and
CONTRACTOR	1980 Ft. 110m
ADDRESS 617 Union Center Wichita, Kansas 67202	the SW (Qtr.) SEC 20 TWP12S RGE 30W .
at a 111 a Company	WELL PLAT (Office Use Only
CONTRACTOR	ксс
ADDRESS 617 Union Center	KGS
Wichita, Kansas 67202	SWD/REP/ PLG.
TOTAL DEPTH 4518' RTD PBTD PBTD PBTD 12 17 92	20
SPUD DATE 12-08-82 DATE COMPLETED 12-17-82	- ' 'X
ELEV: GR 2845' DF KB 2850' TOOLS.	_
DRILLED WITH (CANSUM) (ROTARY) (AND) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
f runface pine set and cemented 252'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas,	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
<u>A F F I D A V I T</u>	
	being of lawful age, hereby certifies
that:	contents of the foregoing Affidavit.
I am the Afriant, and I am lamiliar with the The Statements and allegations contained therein a	re true and correct.
	Alliam / Shungler
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 4th	day of <u>January</u> ,
19_83 - JUDITH BUCK STATE HEYARY PUBLIC STATE HEYARY PUBLIC Consty, Kansas	Quaith Buck
0 1085	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: June 9, 1985	STATECHOONS
** The person who can be reached by phone regarding	ng any questions/concerning this
information.	CUINC 1982
	Wichita, Kansas
	01-07-1983
	- 1783

OPERATOR Au	rora, Inc.		LEA	SE <u>H.W</u>	ebe	r	SEC. 20	TWP -125	RGE.30W	
1	FILL	IN WELL I	OG AS REC	QUIRED:			SHOW GE	DLOGICAL MAR	KERS, LOGS RUN,	
Show all important zones of porosity and contents thereof; cored interv cluding depth interval tested, cushion used, time tool open, flowing and				tervals, and all nd shut-in pres	drill-	stem tests, in- and recoveries.	OR OTHE	R DESCRIPTIVE	INFORMATION.	
FORMA	TION DESCRIPTION	, CONTENTS, E	TC.	ТОР		BOTTOM	N	AME	DEPTH	
				2313			Anhy	dr.		
Shale, bla	ck; ls, slo	ok, gray	, silty	3856			Heel			
Ls, lt, tan fu xlu, chalky in part; no show, some h. tan chert				3884						
ls, lt tan, ool; some good int c -ool por; no show				3904			Lans	Lansing		
ls, tan fu	, dhalky, q	good flu	poor pp	4122	22			·k		
shale, gray		ed-chalky	/	4186			Base	KC .		
shale, blac				4390						
shale, blac				4418						
dolo, lt by	¶, fu x, su	icose; vu	ıg por	4498						
DST #1 396 IFP	50-3973; 30 2 41-41" IS)-45-45-6 IP 1143"	0. Rec. FFP 51	1 0' mud -62" FSI	ldy P	salt wat 092" HP	er, 1600 1963-194	OPPM C1 2" T1129	F	
DST #2 397	3-4030 - 30	_15_15_6	Λ Poos							
1	248-877" 14 ⁰ F	ISIP 126	6" FFP 9	79-1235"	FS.	IP 1276"	HP 1973	-1952"	t water	
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Pagart of all state							<u> </u>			
Purpose of string	igs set — surface,	Size cosing set		Setting depth			w) or (U		and percent	
		(in O.D.)	† 			Type cement	Sacks		dditives	
Surface	12¼"	8-5/8"	24#/ft	252'	Cor	mmon	230			
· · · · · · · · · · · · · · · · · · ·									_	
						 				
	LINER RECOR	RD		T	l	PEREC	PRATION REC			
op, ft. Battom, ft. Sacks cement				Shots	per ft.		Size & type			
TUBING RECORD										
ze Setting depth Packer set at				 						
	A	CID, FRACTI	URE, SHOT, 6	CEMENT SOL	JEEZE	RECORD				
Amount and kind of material used								Depth interval treated		
										
										
										
ate of first production	ete of first production Producing method (flowing,				os lift,	etc.)	Grav	itv		
TATE OF PRODUCTION OII Gas					w	later %		Gas-oil ratio		
PER 24 MOURS bbis.				<u> </u>	ACF	/ o Perforati	bbls.		CFPB	
					- 1	LOIGL	LOUS			

SIDE ONE

SIDE ONE	the Manage Corporation Com-
$ ag{Two}$ (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa	s 67202, within thirty (30)
file one copy. Information on	Side One will be of public
record and <u>Side Two</u> will then be held confidential. Applications must be made on dual completion, c	
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electr	ical log, sonic log, gamma ray
(Rules 82-2-105 & 62-2-125) Ro	(310), 211
LICENSE # 5471 EXPIRATION DATE	June 30, 1963 ~
OPERATOR Aurora, Inc.	API NO. <u>063-20,639</u> - 00 00
ADDRESS D 0 Poy 127/17	COONTI GOVE
Wighita Kansas 67277	FIELD
** CONTACT PERSON W. R. Shingler	PROD. FORMATION P&A
** CONTACT PERSON W. K. SHINGTEL PHONE (316) 721-1800	- -
· —	LEASE H. Weber
PURCHASER	WELL NO
ADDRESS	WELL LOCATION C NW SW
	660_Ft. from <u>West</u> Line and
DRILLING Murfin Drilling Company	1980 Ft. from South Line of
CONTRACTOR ADDRESS 617 Union Center	the SW (Qtr.) SEC20 TWP12S RGE30W ·
Wichita, Kansas 67202	
c. D. :lling Company	WELL PLAT (Office Use Only
CONTRACTOR	KCC //
ADDRESS 617 Union Center	KGS
Wichita, Kansas 67202	- SWD/REP
TOTAL DEPTH 4518' RTD PBTD_	PLG.
SPUD DATE 12-08-82 DATE COMPLETED 12-17-82	
VP 2050;	_ &
EDEV. OR ZOTO MOOT C	
DRILLED WITH (CANDUARY) (ROTARY) (AND TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER FROM THIS LEASE	DV Tool Used?
Amount of surface pipe set and cemented 252'	
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL
IND SID ZIO	
	•
<u>A</u> <u>F</u> <u>F</u> <u>I</u> <u>D</u> <u>A</u> <u>V</u> <u>I</u> <u>T</u>	
William R_Shingler,	being of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the	contents of the foregoing Affidavit.
The statements and allegations contained therein a	are true and correct.
The Statements and	William & Shingler
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 4th	day of January
SUBSCRIBED AND SWORN TO BEFORE THE CHIEF	
1983 · A STATE NOTARY PUBLIC	
Sedgwick County, Kansas My Appt Exp.	MOSTA PACPURITO
	JANO ZO
MY COMMISSION EXPIRES: June 9, 1983	The Policy of the Party of the
	ng any questions conce ign ang this
** The person who can be reached by phone regardi information.	Winks Jun
Intolmacton.	A Marco
	01.07-1983

LEASE H. Weber

SEC. 20 TWP.125 RGE. 30W

ł	FILL 1	N WELL L	OG AS REC	QUIRED:			1,	SHOW GEOLOGI	CAL MARI	KERS. LOGS RUN.	
Show all important zones of porosity and contents thereof; cored intervals, and cluding depth interval tested, cushion used, time tool open, flowing and shut-in pr							- 1			INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.					тор воттом			NAME DEPTH			
				2313			I	Anhydn			
Shale, black; ls, slok, gray, silty			3856			Anhydr.					
Ls, It, tan fu xlu, chalky in part;				3030			ł	Heebner			
no show, some h. tan chert				3884			ı	Toronto)		
ls, lt tan, ool; some good inte-ool											
por; no show				3904				Lansing			
ls, tan fu,				4122			Stark				
A CONTRACTOR OF THE CONTRACTOR	shale, gray, pink, red-chalky						ł	Base KC	:		
shale, black				4390		Ft. Scott					
shale, black				4418							
dolo, lt bw,	fu x, su	cose; vu	g por	4498		L. Cherokee Miss Dolo					
DST #1 3960-	-3973; 30	-45-45-6	O. Rec.	1 0' mud	ldv	salt was		1600000	M 67		
IFP 4	41-41" IS	IP 1143"	FFP 51	- 6 2" FSI	P 1	092" HP	196	3-1942"	M C1 T1129	F	
DST #2 3973- IFP 2 T 114	248-877"	ISIP 126	6" FFP 9	7 9- 1235"	FS	IP 1276'	uq HP	and 2250 1973-19	' sa l' 52"	t water	
T 114	to b					İ		20.0	-		
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Report of all strings	set surface	:			_						
Purpose of string	Size hole drilled	Sixe casing set			RE		ew)	or (Used)		and percent	
		(in O.D.)	Weight 195/11.	Setting depth	-	Type cement	-	Sacks		dditives	
Surface	12¼"	8-5/8"	24#/ft	252'	Co	ommon		230			
						·	+	-			
				Ĺ 							
	LINER RECORD					PERF	ORAT	ATION RECORD			
op, ft.	ttom, ft.	Sacks co	ement	Shots	Shots per ft. Si			ize & type Depth interval			
	TUBING RECO	RD				·					
	tting depth	Packer s	et at								
	A	CID, FRACTI	JRE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
Amount and kind of material used								Depth interval treated			
						·					
ete of first production		Producto	mathad (flam)	ina numaire -	00 116	t etc \					
		Froducing	, method (flow)	g, pumping, g	gravity (Gravity						
RATE OF PRODUCTION PER 24 HOURS	Oil	£L.	Gas		Water %				il ratio		
isposition of gas (vented, used on lease or sold)					MCF]	Perforat	ion	bbls.		CFPB	
						1	-				