

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name PELEX, Inc.
Address Route 2, Box 553
Robersville, Mo 65742
City/State/Zip

Purchaser Will be PUGSAC

Operator Contact Person Larry Childress
Phone (417) 887-6289

Contractor: License # 4104
Name Blue Goose Drilling

Wellsite Geologist Tom Funk
Phone (316) 686-5836

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/17/87... 8/25/87 8/25/87
Spud Date Date Reached TD Completion Date
4600'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 219 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2337 feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name B.J. Titan
Invoice # WB 194

API NO. 15-063-21,140-00-00
County Gove
SE.. SW.. NE.. Sec. 17. Twp. 12. Rge. 30... East West

2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

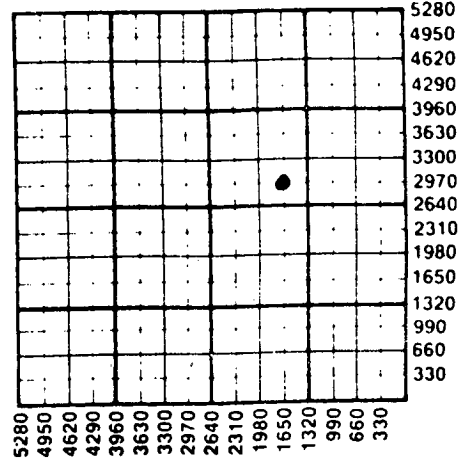
Johnson Well # 2
Lease Name.....Well #.....

Field Name.....

Producing Formation.....

Elevation: Ground 2881 2888 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Childress
Title President Date 11/28/87

Subscribed and sworn to before me this 28th day of November 1987.
Notary Public Peggy Steelman
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE OF KANSAS RECEIVED
OCT 2 1987
Form ACO-1 (5-86)

Oil and Gas Conservation Division
Wichita, Kansas

12-02-1987

Sec. 17. Twp. 12. Rge. 30

Operator Name PETEX, Inc. Lease Name..... Johnson Well #..... 2 ..

Sec. 17 Twp. 12 S. Rge. 30. East West County..... Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 3889'-3973'; 30-30-45-60; Rec: 5' CO, 135' SOCM, 60' mud; IFP 52-94, FFP 104-135; ISIP 689; FSIP 589
DST#2: 3990-4024; 30-30-45-60; Rec: 150' GIP, 15' CO, 75' GCO, 60' HOCM; IFP 62-83, FFP 94-114; ISIP 1191; FSIP 1221
DST#3: 4066-4150; 30-30-30-30; Rec: 5' SOSM 60' mud; IFP 73-73, FFP 94-94; ISIP 1130, FSIP 1070
DST#4: 4151-4217; 30-45-45-60; Rec: 60' mud 320' MW; IFP 125-156, FFP 198-208 ISIP 1231; FSIP 1281
DST#5 4504-4518; 30-30-60-30; Rec: 5' CO, 25' SOCWM, 100" OSMW; IFP na-42, FFP 94-114, ISIP 1070, FSIP 950

Name	Top	Bottom
Anhydrite	2364	+524
B/Anhy	2390	+498
Heebner	3892	-1004
Lansing	3934	-1046
Stark	4152	-1264
Ft. Scott	4408	-1520
Cherokee Sn	4437	-1549
Johnson Zn	4484	-1596
Miss	4497	-1609

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	219	60-40	140	2% gel 3% cc
production	7 7/8	4 1/2	10 1/2	4598	60-40poz	200	10% salt 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	4505-09	15% INS. 20 gal. each	
4spf	4515-09	20 gal. each 15% INS.	

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
none				

Date of First Production | Producing Method
non productive | Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Comingled