

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

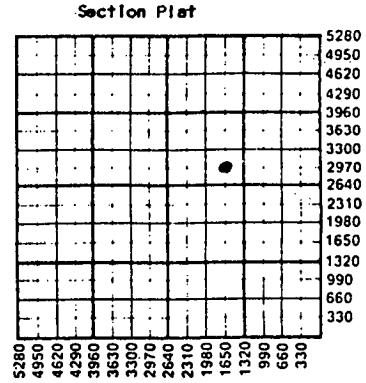
Operator: License # 8541  
Name Petex, Inc.  
Address Rt. 2, Box 553  
Rogersville, Mo. 65742  
City/State/Zip  
Purchaser Clear Creek, Inc.  
Operator Contact Person Larry Childress  
Phone 417-887-6289  
Contractor: License # 9087  
Name R & C Drilling Co., Inc.  
Wellsite Geologist Tom Funk  
Phone 316-686-5836

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/22/87... 11/28/87... 1/2/88  
Spud Date Date Reached TD Completion Date  
4218  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 211 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 4216 feet  
If alternate 2 completion, cement circulated from 2301 feet depth to surface 500' SX cmt  
Cement Company Name BJ-Iitan Allied  
Invoice # 4445 80549

API NO. 15-063-21,164-00-00  
County Gove  
SE SW NE Sec. 17 Twp. 12 Rge. 30 East  
1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Johnson Well # 2 Twin  
Field Name  
Producing Formation Lansing  
Elevation: Ground 2890 KB 2886



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

RECEIVED  
STATE CORPORATION COMMISSION

JUN 20 1988  
06-20-1988  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
President  
Title Date 1/10/88  
Subscribed and sworn to before me this 10th day of January 1988  
Notary Public Peggy Steelman  
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)

Operator Name ..... Petex, Inc. ..... Lease Name..... Johnson ..... Well #..... 2 Twin  
 Sec..... 17 ..... Twp..... 12 ..... Rge..... 30 .....  East  West ..... County..... Gove .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3990-4025; 30-45-45-60;  
 Rec: 558' GIP, 124' CGO, 124'  
 SMCGO, 62' SOCGM; 41-62, 82-124;  
 1205-1195

Name	Top	Bottom
Anhydrite	2357	+529
B/Anhydrite	2385	+501
Heebner	3888	-1002
Lansing	3928	-1042
Stark	4149	-1263
TD	4218	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12"	8 5/8" 4"	10 1/2 lb.	219 4219	60/40 poz 60/40 poz	135 130	2A gel/3%cc surefill
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4 spf	4164-67			150 gal. 15% INS			
4 spf	4010-14			250 gal. 15% INS			
2 spf	3993-4002			500 gal. 15% INS			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
1/2/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	40		50		50		
	Bbls		MCF		Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4610-4014  
 .....  
 3993-4002  
 .....