

AM

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-193-20351-00-01

API NO. 15-.....
County... Thomas.....
SW. SW. NE. Sec. 35 Twp 10S Rge. 31. East X West

Operator: License # 5549.....
Name CFA Oil Co.....
Address P.O. Box 1087.....
City/State/Zip Junction City, KS 66441

2970... Ft North from Southeast Corner of Section
2310... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Bloom Well # 1 (OWWO)

Operator Contact Person.....
Phone.....

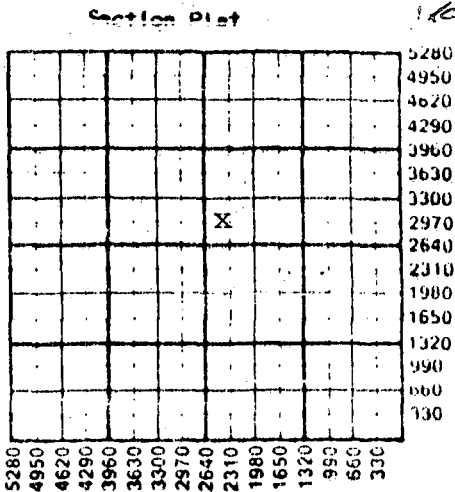
Field Name Saline River

Contractor: License # 5422.....
Name Abercrombie Drilling, Inc.

Producing Formation.....
Elevation: Ground 2901 KH 2906

Wellsite Geologist.....
Phone.....

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)



If OWWO: old well info as follows:
Operator CFA Oil Co.
Well Name Bloom #1
Comp. Date..... Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Drilling Method:
 Mud Rotary Air Rotary Cable
11-2-85... 11-25-85... 11-25-85...
Spud Date Date Reached TD Completion Date
4600'.....
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3711

Source of Water:
Division of Water Resources Permit #.....
 Groundwater 3080 Ft North from Southeast Corner
(Well) 2290 Ft West from Southeast Corner of
Sec 35 Twp 10S Rge 31 East X West

Amount of Surface Pipe Set and Cemented at 348 feet
Multiple stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name.....
Invoice #.....

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Dean Bezdek*

Title President Date 8/12/86

Subscribed and sworn to before me this 12th day of August 1986

Notary Public Dean Bezdek

Date Commission Expires July 15, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

DEAN BEZDEK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 07-15-89

8-13-86
AUG 13 1986

Sec 35 Twp 10S Rge 31E

SIDE TWO

Operator Name CFA Oil Co. Lease Name Bloom No. 1 (OWWO)

Sec. 35 Twp. 10S Rge. 31 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Logstring	7 7/8	5 1/2	16.5	4584-1587	Light	450	
Surface	12 5/8	8 5/8	22.5	318 DVT tool set 1587	Common	170	to surface
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Purification
 Sold Other (Specify)
 Used on Lease Dially Completed
 Commingled