

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE

OPERATOR BEREXCO INC. API NO. 15-063-20,669 -00-00

ADDRESS 970 Fourth Financial Center COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Max S. Houston PROD. FORMATION NA

PHONE 265-3311

PURCHASER NA LEASE Barclay

ADDRESS WELL NO. 1

WELL LOCATION SE SE NW

DRILLING BEREDCO INC. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 2310 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC24 TWP 12SRGE 30W.

PLUGGING Sun Cementing WELL PLAT

CONTRACTOR ADDRESS Box 169; Great Bend, Kansas

(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP [checked] PLG. [checked]

		24	

TOTAL DEPTH 4460' PBTD NA

SPUD DATE 8/1/83 DATE COMPLETED 8/8/83

ELEV: GR 2750 DF KB 5' (2755)

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 328 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Max S. Houston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Max S. Houston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August, 1983.

RECEIVED STATE CORPORATION COMMISSION 08-22-1983 11:16 22 1983 Patricia E. Heinsohn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 14, 1985



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR BEREXCO INC.

LEASE Barclay

SEC. 24 TWP. 12S RGE. 30W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	430'	Anhydrite	2213'-2247'
Shale & Sand	430'	2120'		
Shale	2120'	2560'		
Shale & Lime	2560'	3175'		
Lime & Shale	3175'	3993'		
Lime	3993'	4000'		
Lime & Shale	4000'	4460'		
TOTAL ROTARY DEPTH 4460'				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24	328	60-40 Poz	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		

TUBING RECORD

Size	Setting depth	Packer set at
NA		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Plugged w/ 20sx @ 2215' 60/40 poz 6%gel, 3%CC	
100sx @ 1355'	
40sx @ 380'	
XXXXXXXXXXXXXXXXXXXX w/ plug & hulls	
XXXXXXXXXXXXXXXXXXXX 10sx Mouse Hole	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	NA		%	

Disposition of gas (vented, used on lease or sold)	Perforations
NA	