

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name Falcon Exploration, Inc.
Address 1531 KSB Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Mike Mitchell
Phone 316-262-1378

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/22/85 1/3/86 1/4/86
Spud Date Date Reached TD Completion Date
4,440'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-063-21,000-00-00

County Gove

NW/4 SE/4 NW/4 27 12S 30W East
..... Sec..... Twp..... Rge..... West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

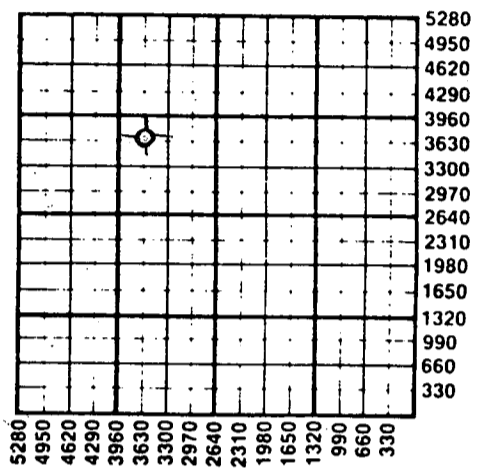
Lease Name Lubbers Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2758 KB 2763

Section Plat



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JAN 23 1986
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater NE/4 Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 8 Twp 13S Rge 30 East West
Bernard Ottley, Grinnell, Ks. 67738
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1/22/86

Subscribed and sworn to before me this 22nd day of January 1986...
Notary Public [Signature]

Date Commission Expires October 5, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 27 Twp 13 Rge 30 W

SIDE TWO

Operator Name Falcon Exploration, Inc. Lease Name Lubbers Well # 1

Sec. 27 Twp. 12S Rge. 30W East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1 3786-3907 45-60-60-90 Initail blow - wk inc. to strong, final blow - fr. inc. to gd. Rec. 210' OCM; 83' 10% oil, 63' 20% oil, 64' 40% oil. IHP 2009, IFP 113-158, ISIP 1149, FFP 170-192, FSIP 1161, FHP 1940, BHT 118°.</p> <p>DST #2 3950-4083 45-90-60-90 1st blow wk bldg. togd, 2nd blow fr bldg. to strong. Rec. 441' GIP. 30' SOCM 10% oil, 90% mud. 63' gsy. OCM 25% oil, 60% mud, & 15% gas, 63' gsy OCM 35% oil, 60% mud, 5% gas. IHP 2101, IFP 113-124, ISIP 1287, FFP 136-158, FSIP 1218 FHP 2090, BHT 118°.</p> <p>DST #3 4368-4400 30-30-10-flush-20-0 Wk blow - dead in 8", no blow, flush tool - no help. Rec. 10' mud. IHP 2263, IFP 57-57, ISIP 181, FFP 57-57, FSIP --, FHP 2240, BHT 120°.</p>	<p>Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Tarkio</td><td>3416</td><td>(- 653)</td></tr> <tr><td>Topeka</td><td>3556</td><td>(- 793)</td></tr> <tr><td>Hb</td><td>3775</td><td>(-1012)</td></tr> <tr><td>Toronto</td><td>3798</td><td>(-1035)</td></tr> <tr><td>Lansing</td><td>3829</td><td>(-1066)</td></tr> <tr><td>Stark</td><td>4040</td><td>(-1277)</td></tr> <tr><td>Pawnee</td><td>4232</td><td>(-1469)</td></tr> <tr><td>Myrick Sta.</td><td>4275</td><td>(-1512)</td></tr> <tr><td>Labette</td><td>4290</td><td>(-1527)</td></tr> <tr><td>Ft.Scott</td><td>4300</td><td>(-1537)</td></tr> <tr><td>Cherokee</td><td>4329</td><td>(-1566)</td></tr> <tr><td>Miss.</td><td>4398</td><td>(-1635)</td></tr> <tr><td>LTD</td><td>4439</td><td>(-1676)</td></tr> </tbody> </table>	Name	Top	Bottom	Tarkio	3416	(- 653)	Topeka	3556	(- 793)	Hb	3775	(-1012)	Toronto	3798	(-1035)	Lansing	3829	(-1066)	Stark	4040	(-1277)	Pawnee	4232	(-1469)	Myrick Sta.	4275	(-1512)	Labette	4290	(-1527)	Ft.Scott	4300	(-1537)	Cherokee	4329	(-1566)	Miss.	4398	(-1635)	LTD	4439	(-1676)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	337'	60/40 Poz	200	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-063-21000-00-00

ACO-1

Falcon Exploration Inc.

Page 2

Lease: Lubbers #1
Sec. 27-12S-30W
Gove County, Kansas

DST #4 Straddle test 3784-3826 30-45-15-flush-15-0
Wk blow dead in 11", 2nd open - no blow flushed tool, no help.
Rec. 10' mud w/few oil spots. IHP 1998, IFP 68-68,
ISIP 1218, FFP 79-79, FSIP --, FHP 1929, BHT 116°.

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STATE CORPORATION COMMISSION

JAN 23 1986

CONSERVATION DIVISION
Wichita, Kansas