

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Larry M. Jack

Phone () 267-3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Bill Stout

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: KCC

Well Name: SEP 8

Comp. Date 8/10/94 Old Total Depth 8/14/94

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Spud Date 8/10/94 Date Reached TD 8/14/94 Completion Date

API NO. 15- 063-21477-0000 ORIGINAL
County Gove
SE - NW - NW - SE Sec. 29 Twp. 12S Rge. 30W E
2090 Feet from (S)N (circle one) Line of Section
2920 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S)N, NW or SW (circle one)

Lease Name Abell Farms Well # 1-29

Field Name Unknown

Producing Formation None

Elevation: Ground 2787 KB 2792

Total Depth 3930 PBSD

Amount of Surface Pipe Set and Cemented at 230 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A JH 2-9-95
(Data must be collected from the Reserve Pit)

Chloride content 1300 ppm Fluid volume 2500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No. FROM CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

RELEASED

OCT 26 1995

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack
Title Larry M. Jack, Prod. Mgr. Date 9/8/94

Subscribed and sworn to before me this 8 day of Sept. 19 94.

Notary Public Kerran Redington KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
MY APPL. EXP.

Date Commission Expires 2/6/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Space)
RECEIVED
STATE CORPORATION COMMISSION
SEP 9 1994
09-09-1994

Operator Name Murfin Drilling Co., Inc. Lease Name Abell Farms Well # 1-29
 Sec. 29 Twp. 12S Rge. 30W East County Gove
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: COMPENSATED SONIC

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24# | 230 | 60/40 Poz | 160 | 2%gel, 3%cc |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|---|----------------------|--------------------|------------------------|---|-----------|--|--|
| Date of First, Resumed Production, SWD or Inj. <u>D & A</u> | | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil <u>N/A</u> Bbls. | Gas <u>N/A</u> Mcf | Water <u>N/A</u> Bbls. | Gas-Oil Ratio | Gravity | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

15-063-21477-00-00

TELEPHONE:
 AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Murfin Drilling Co.
250 W. Water, #300
Wichita, KS 67202

INVOICE NO. 67062
PURCHASE ORDER NO. _____
LEASE NAME Abell 1-29
DATE 8-14-94

SERVICE AND MATERIALS AS FOLLOWS:

| | | | |
|------------------------|---------------------|--------------|------------|
| Common 114 sks @\$6.35 | <i>REC</i> | \$780.90 | |
| Pozmix 76 sks @\$3.00 | <i>SEP 8</i> | 228.00 | |
| Gel 10 cks @\$9.00 | | 90.00 | |
| FloSeal 257 @\$1.10 | CONFIDENTIAL | <u>27.50</u> | \$1,126.40 |

| | | |
|------------------------------------|--------------|----------|
| Handling 190 sks @\$1.00 | 190.00 | |
| Mileage (27) @\$0.04 per sk per mi | 205.20 | |
| Plug | 525.00 | |
| 1 plug | 21.00 | |
| Mi @\$2.25 prop trk chg | <u>60.75</u> | 1,001.95 |

Total

\$2,128.35

425.67

Thank you!

Handwritten signatures and initials

425.67

1702.68

03600 0034W 0047 2128.35 (425.67)

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RELEASED

OCT 26 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP 09 1994

CONSERVATION DIVISION
WICHITA, KANSAS

15-063-21477-00-00 ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

TO: Durfin Drilling
250 W. Water, #300
Wichita, KS 67202

INVOICE NO. 57018
PURCHASE ORDER NO. _____
LEASE NAME Abell 1-29
DATE 8-10-94

SERVICE AND MATERIALS AS FOLLOWS:

| | | | |
|-------------------------------------|--|----------|---------------|
| COMMON 96 sks @ \$6.85 | | \$657.60 | |
| Pozmix 64 sks @ \$3.00 | | 192.00 | |
| Col 5 sks @ \$9.00 | | 27.00 | |
| Chloride 5 sks @ \$25.00 | | 125.00 | |
| | | | \$1,001.60 |
| Handling 150 sks @ \$1.00 | | 160.00 | |
| Mileage (27) @ \$.04¢ per sk per mi | | 172.80 | |
| Surfacer | | 430.00 | |
| 1 plus | | 42.00 | |
| oil @ \$2.25 pmp trk chg | | 60.75 | |
| | | | <u>865.55</u> |

373.43

03600 003-w 0047 1867.15 (Cement Co.)
Total
Thank you (373.43)
[Handwritten signatures]

\$1,867.15
373.43
1493.72

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RELEASED

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FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION
SEP 09 1994
Wichita, Kansas