

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 9-8-83

OPERATOR Chief Drilling Co., Inc. API NO. 15-063-20,690-00-00

ADDRESS 905 Century Plaza COUNTY Gove

Wichita, Ks. 67202 FIELD

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION

PHONE 316-262-3791

PURCHASER None LEASE Abell

ADDRESS None WELL NO. #1

WELL LOCATION SE NE SE

DRILLING Contractor Warrior Drilling Co., Rig #1 1650 Ft. from south Line and

ADDRESS 905 Century Plaza 330 Ft. from east Line of (X)

Wichita, Ks. 67202 the SE(Qtr.) SEC 29 TWP 12S RGE 30W(W).

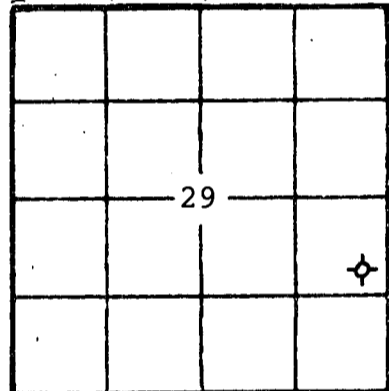
PLUGGING Contractor Warrior Drilling Co., Rig #1

ADDRESS 905 Century Plaza

Wichita, Ks. 67202

WELL PLAT

(Office Use Only)



KCC [checked]

KGS [checked]

SWD/REP

PLG.

TOTAL DEPTH 4480' PBTD

SPUD DATE 8-26-83 DATE COMPLETED 9-04-83

ELEV: GR 2768 DF 2770 KB 2773

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 260' set @ DV; Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

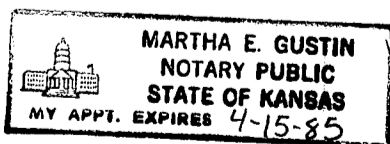
F.W. Shelton, Jr., Vice Pres., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of September

19 83.



[Signature] (NOTARY PUBLIC) Martha E. Gustin, Notary Public

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 09-08-1983 SEP - 8 1983

CONSERVATION DIVISION Wichita

OPERATOR Chief Drilling Co., Inc. Lease Abell

SEC. 29 TWP. 12S. RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			FORMATION TOPS:	
DST #1 3882-3902 (Lansing 70 zone) 30-30-60-45 wk. blow bldg. to strong in 20 min., Rec. 370' GIP, 180' free oil, 35° 70' heavy oil cut mud, IBHP: 1130#, FBHP: 1055#, FP: 50-50		Anhydrite Base Anhydr. Heebner Lansing Muncie Cr. Stark BKC	2224 2250 3774 3824 3955 4045 4114	+ 549 + 523 - 1001 - 1051 - 1182 - 1272 - 1341
DST #2 (Lansing 140 zone) 3945-3988 30-30-30-30, strong blow in 7 min., Rec. 170' GIP, 40' free oil, 60' oil cut mud, 60% mud, 35% water, 5% oil, 60' oil & water cut mud, 50% mud, 45% water, 5% oil, 240' SW, IBHP: 1135#, FBHP: 1080# FP: 100-125		Pawnee Ft. Scott Cherokee Miss. Limest. Miss. Dolom. RTD	4244 4307 4336 4412 4450 4480	- 1471 - 1534 - 1563 - 1639 - 1676 - 1707
DST #3 (160 & 180) zone 3985-4045 wk. blow died in 10 min., 30-30-30-30 Rec. 5' mud, IBHP: 1030#, FBHP: 955# FP: 50-50		Anhydrite Heebner Lansing Muncie Cr. Stark BKC Pawnee Fort Scott Cherokee Miss. Limest. Miss. Dolom. LTD	2219 3772 3816 3952 4042 4104 4230 4298 4324 4410 4449 4480	+ 554 - 999 - 1043 - 1179 - 1269 - 1331 - 1457 - 1525 - 1551 - 1637 - 1676 - 1707
Plugged T.D. 4480' plugged w/180 sx. 50-50 pos mix, 6% gel, 3% c.c. 1st plug w/20 sx., @ 2234', 2nd plug w/ 100 sx. @ 1364', 3rd plug @ 310' w/ 40 sx., solid br. plug @ 40' w/10 sx. cement, 8 5/8" plug, 1 sx. hulls 10 sx. in rat hole, Ed Shuemaker State plugger, started @ 8:45 p.m. Comp. 9:45 p.m.				E-LOG TOPS:
WELL LOG				
Surface Sand	0	269	Lime & Shale	3685 3902
Sand & Clay	269	1810	Shale	3902 4008
Sand & Shale	1810	2224	Shale & Lime	4008 4145
Anhydrite	2224	2250	Lime & Shale	4145 4382
Shale	2250	3265	Lime	4382 4480
Shale & Lime	3265	3685	RTD	4480

If additional space is needed use Page 2, Side 2.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8"	20#	263'	cr. 60-40 posmix	165 sx.	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
no	no	no	no	no	no

TUBING RECORD

Size	Setting depth	Packer set at
no	no	no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
no	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
no	no	no

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
no	no	no	% no	no

Disposition of gas (vented, used on lease or sold)	Perforations
no	no