

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5144 EXPIRATION DATE
OPERATOR Mull Drilling Company, Inc. API NO. 15-063-20,645-00-00
ADDRESS P.O. Box 2758 COUNTY Gove
Wichita, KS 67201 FIELD Wildcat
\*\* CONTACT PERSON Patricia L. Ungleich PROD. FORMATION P&A
PHONE

PURCHASER NA LEASE ABELL
ADDRESS WELL NO. #1
WELL LOCATION SE NW SE

DRILLING Murfin Drilling Company 990' Ft. from north Line and
CONTRACTOR 990' Ft. from west Line of (E)
ADDRESS 617 Union Center Bldg. these SE (Qtr.) SEC 31 TWP 12S RGE 30W (W).
Wichita, KS 67202

PLUGGING Same
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
A 4x4 grid with a central well symbol and the number 31.

TOTAL DEPTH 4630 PBTD NA
SPUD DATE 1/16/83 DATE COMPLETED 1/25/83
ELEV: GR 2915 DF KB 2920

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8 @ 329' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Michael R. Kidwell
Michael (Name R. Kidwell)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 83.

MY COMMISSION EXPIRES: March 27, 1983

Signature of Patricia L. Ungleich
Patricia (NOTARY PUBLIC) L. Ungleich
STATE OF KANSAS COMMISSION
FEB 10 1983
02-10-1983
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR \_\_\_\_\_

LEASE \_\_\_\_\_

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Soil & Sand		100'		Anhydrite	2401 + 519
Shale (Blue)		330		Bs Anh	2426 + 494
Clay & Sand		1930		Heebner	3942 -1022
Shale & Sand		2400		Toronto	3970 -1050
Anhydrite		2432		Lansing	3990 -1070
Shale		2810		Stark	4208 -1288
Sand & Shale		2960		Hushpuckney	4243 -1323
Shale		3430		BKc	4272 -1352
Shale & Lime		4185		Marmaton	4302 -1382
Lime		4246		Pawnee	4432 -1512
Lime & Shale		4455		Ft Scott	4454 -1534
Lime		4520		Cherokee	4480 -1560
Lime & Shale		4630			
				Miss	4536 -1616
				LTD	4627 -1707
DST #1 4121-4165/30-45-30-45					
Weak steady blow (1st)					
No blow; flushed tool; weak blow, died 2 min.					
Recovered: 60' watery mud w/few spots oil					
Wtr chl 8000 ppm / Mud chl 2000 ppm					
ISIP 1185 IFP 66-66 FFP 77-77 FSIP 1024					
IHP 2123 FHP 2101 BHT 119°					
DST #2 4223-4246/30-45-30-45					
Weak blow (1st)					
Weak blow; died 28 min.					
Recovered: 35' mud w/few spots oil					
Chl 5000 ppm					
ISIP 1261 IFP 44-44 FFP 55-55 FSIP 1250					
P&A 1:30 AM 1/25/83 w/ 190 sx. Marion Schmidt, plugging agent					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	329'	Cmmn	205 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A 1/25/83	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
Estimated Production -I.P. NA bbls.	Gas NA MCF	Water % NA bbls.
Disposition of gas (vented, used on lease or sold) NA	Perforations N A CFPB	