)63 -21379-00-00

FORM MUST BE SIGNED

ALL	BLANKS	MUST	BE	FILLED

FORM C-1 4/90			MOTICE OF THIENTIO	
	Must b	e approved by	the K.C.C. five (5)) days prior to commencing well
Expected Spud Date	3	1	91	SE NE SW sec 10 Twp 12 s, Rg 30 \overline{X} West
	month	day	year /	1650' feet from South line of Section
OPERATOR: License	5 123			2970' feet from East line of Section
Name:	110 N Mar	rilling Co ket. Suite	Inc 205	(Mote: Locate well on Section Plat on Reverse Side)
Address: City/State/Zip: Contact Person:	Wichita, K Don Beauch	ansas 672 amp		County: Gove Lease Name: Zimmerman 'O' Well #: 1 Field Name: Wildcat
Phone:	316-262-84			Is this a Prorated Field? yes .X. no
CONTRACTOR: Licen	se #: 51 Company	23 Tools	·······························	Nearest lease or unit boundary:330
Well Drilled For:	Well	Class: Typ	e Equipment:	Domestic well within 330 feet: yes .X. no
X. Oil I	•	Infield .X.	Mud Rotary Air Rotary	Depth to bottom of usable water:
OWWO D	isposal X		Cable	Length of Surface Pipe Planned to be set: .250
If OWWO: old well	information as fo	ollows:		Length of Conductor pipe required:NQDE
Operator: Well Name:			• • • • • • • • • • • • • • • • • • • •	Formation at Total Depth:MISSISSIDDIAN
Directional, Devia				Will Cores Be Taken?: yes no

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

FOR MOC HOT-

1. The appropriate district office shall be notified before setting surface pipe;

2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

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	2-1/1-01					#/ ,	Kana	alla		Geologist	
Date:	<u> </u>		Signature of	f Operator o	r Agent:	.////	Skalle	TULLIUM.	. Title	<u> </u>	
			•	•	•	100					

FOR ALL USE:	
API # 15-063-	21,379-00-00
Conductor pipe require	ed 'N' And L feet
Minimum surface pipe r	required 400 feet per Alt. (2)
Approved by: M NW	1-13-97
FFFFCTIVE DATE-	1 1 1 L
This authorization exp	oires: <u>8-/3-9/</u>
(This authorization vo	oid if drilling not started within
6 months of effective	
Spud date:	Agent:

Vilatina, Marita

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

; m,

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Pickrell Drilling Co. In LEASE Zimmerman 'O' WELL NUMBER #1 FIELD Wildcat NO. OF ACRES ATTRIBUTABLE TO WELL _ DESCRIPTION OF ACREAGE NE/40 of Sw NOTE: If plat depicted is insufficated in the substitute of the substit	1650 feet north of SE corner 2970 feet west of SE corner SW/4 Sec. 10 T 12S R 30W // GOVE 40 IS SECTION X REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. Lent for your circumstances, you may attach lat.				
	PLAT				
ONE SECTION In plotting the proposed location of the well, you must show: 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1					
section with 8 surrounding partial sections, 4 sections, 16 sections, etc.; the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
3) the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit boundary line.					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
Signature of Operator or Agent					
Date 2-14-91 Title Geol	ogist				