EFFECTIVE DATE: 11-6-90

ORM MUST BE TYPED		State of)			ST BE SIGNED
ORH C-1 4/90	· · · · · · · · · · · · · · · · · · ·	NOTICE OF INTENT		ALL BLANKS HU	ST BE FILLED
1.	Must be approv	ed by the K.C.C. five (mencing well	_
	November 1	1990	WE /2 NE	Sec 34 Twp 34 s, Rg 2	O East
xpected Spud Date	No veniner r	••••••	W 11/2 11/2	Sec 37 Twp 37 S. Rg 4	<u>×</u> West <i>∨</i>
	month day	уеаг	3680		
	4145		***********	feet from South lin	
PERATOR: License #	-c & Murphy Inc	······		feet from East line	
Name:	s & Murphy, Inc.		(Note: Locate	well on Section Plat on Reve	rse Side)
Address:	North Market	71107	Como	naha	\checkmark
City/State/Zip: .	Shreveport, LA	7.1.107	county: Vulne	inche	·····
Contact Person: .	Brad Cummings (318) 221-8601	******	Lease Name: NAME	ns	
Phone:	.\510)2210001	/	Field Name: DVA.	Adulu.	
	e #: . 7345		Is this a prorate	ed Field? yes .X s): Arbuckle	. 110
Triad I	e #: Orilling			unit boundary: 900	
Name:			Cround Surface Fl	evation:1.7.20	feet MSI
ell Drilled For:	Well Class:	Type Equipment:		thin 330 feet: yes .x	
ett britted ror:	wett ctass.	Type Equipment.		thin one mile: yes x	, ,
X Oil In	j Infield	.X Mud Rotary	Death to bottom o	of fresh water:100	
Gas St	•	Air Rotary	, ,	of usable water:200	
OWWO Di		•	-	Alternate:x. 1	
Seismic; #	•		•	Pipe Planned to be set:	. /
				tor pipe required:	
f OUNO: old well i	nformation as follows:			epth:6	
			Formation at Tota	al Depth:Arbu	ckle
Well Name:			Water Source for	Drilling Operations:	
CompDate:		epth	f	well .X. farm pon	d other
	4	•			
irectional, Deviat	ed or Horizontal wellbo	ore? yes \dots no \bigvee	Will Cores Be Tak	cen?: yes zone:	. no
f yes, total depth	location:		If yes, proposed	zone:	••••••
	•		• .		:
	•	AFFIDA	<u>VII</u>		
he undersigned her	eby affirms that the dr	illing, completion and	eventual plugging of	this well will comply with K.	S.A. 55-101,
t. seq.					
	he following minimum re liate district office sh			•	
2. The minimum	amount of surface pipe	as specified above shall	l be set by circulati	ng cement to the top; in all o	cases surface
pipe shall	be set through all unco	onsolidated materials p	lus a minimum of 20 t	feet into the underlying form	nation;
				ffice. An agreement between	the operator
	trict office on plug le late district office w			ed or production casing is co	mented in:
				ny usable water to surface wit	
•	e. In all cases, notif	•	•		4
hereby certify th	at the statements made	herein are true and to		1 /	
oate: /0/26/90	Signature of Oper	ator or Agent:	nach (ummen	ce Title Landma	n
///		/ ():	Brace Cummle	nes	
	FOR KCC I	JSE:		0	
,	API # 15-	. 033-20 80	02		KAI
	Conductor	pipe required /No			100
		surface pipe required			1
	Approved EFFECTIVE	by: Men 11-1-9	50	RECEIVED	.
		norization expires:	6-1-91	STATE CORPORATION COMMISSI	UN-
\mathcal{F}_{i}	(This au	thorization void if dri	Ning not started wit	thin 117-1-1990	M
		s of effective date.)	ont•	1 1330	77
	Spud date	лу	ent:		1 -
			,	CONSERVATION DIVISION	**
		REMEMBER	•	Wichita, Kansas	1_
. V		Application (form CDP-1 Form ACO-1 within 120		• • • • • • • • • • • • • • • • • • •	೩
	- File completion	roim Aco-i Within 120	a to field proportion	ordore.	13

- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL NUMBER 1 FIELD BOX Ranch NO. OF ACRES ATTRIBUTABLE TO WELL 160 DESCRIPTION OF ACREAGE NE/4 NOTE: If plat depicted is insufficient in	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. for your circumstances, you may attach				
your own scaled or surveyed plat. PLAT					
33 33	Rufins o pribuckle Kufins o pribuckle Signary Signary India Koron Sak Cra India Koron Sak Cra India Koron India Cra Ind				
In plotting the proposed location of the well, you must show:					
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section. 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;					
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
3) the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit boundary line.					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
Signature of Operation or Agent // Pract (unnump)					
Date /0/3/ 90 Title Landmen					