

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 02 84
month day year

API Number 15- 193-20,330-0000

OPERATOR: License # 8996
Name Mid Continent Resources, Inc.
Address 2805 Bentbay Circle
City/State/Zip Wichita, KS 67204
Contact Person Don V. Rider
Phone 316-838-9069

50' S C NE NE SW 31 Sec 31 Twp 10 S, Rge 31
(location) East West

2260 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS 67202

Nearest lease or unit boundary line 2260 feet.
County Thomas
Lease Name Moorhouse MCR Well# 1-84X

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800' feet
Projected Formation at TD Miss
Expected Producing Formations LKC

Depth to Bottom of fresh water 230 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1700 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required none feet
Ground surface elevation N/A feet MSL
This Authorization Expires 5-3-85
Approved By 11-2-84 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.G. specifications.

Date 11-2-84 Signature of Operator or Agent James R. Daniels

Title General Manager MHC/KOHE to 11/2/84

James R. Daniels, Agent for Operator

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

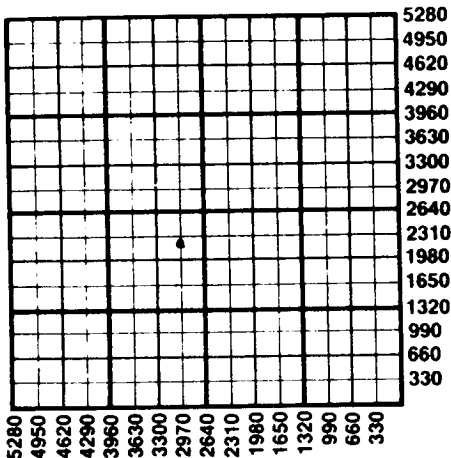
NOV 02 1984

11-02-84

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238