

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

193-20,354-0000

Starting Date: 5-20-85
.....
month day year

API Number 15-
50's south 300' west
SE NE, SW ... Sec 31 ... Twp 10 S, Rge 31
(location) East
 West

OPERATOR: License # 8996
Name MIDCONTINENT RESOURCES, INC.
Address 2805 BENTBAY CIRCLE
City/State/Zip WICHITA, KANSAS 67204
Contact Person DON V. RIDER
Phone 316 838-9069

1600' Ft North from Southeast Corner of Section
3270' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name MURFIN DRILLING COMPANY
City/State WICHITA, KANSAS

Nearest lease or unit boundary line 630' feet.
County THOMAS
Lease Name MOORHOUS Well# 3-85

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800' feet
Projected Formation at TD MISSISSIPPIAN
Expected Producing Formations KANSAS CITY

Depth to Bottom of fresh water 230' feet
Lowest usable water formation DAKOTA
Depth to Bottom of usable water 1700' feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300' feet
Conductor pipe if any required feet
Ground surface elevation ~~3000~~ 3031 feet MSL
This Authorization Expires 11-15-85
Approved By 5-15-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5-15-88 Signature of Operator or Agent Don V. Rider Title Secretary

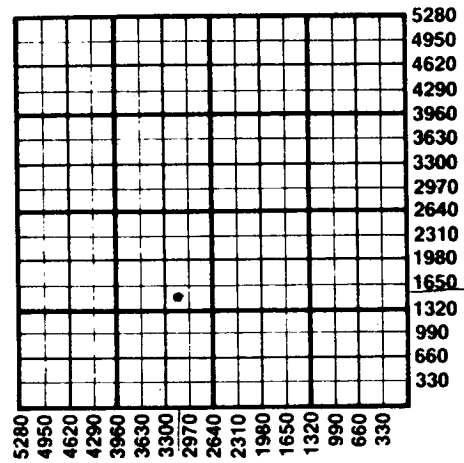
MHC/MOME 5-15-85

This notice must be filed with the K.C.C. five (5) days prior to commencing well
 drilling and if drilling not started within six (6) months of date received by K.C.C.

MAY 15 1985

STATE CORPORATION COMMISSION

A Regular Section
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238