

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: ²⁰September ~~19~~ 1985
month day year

API Number 15- 193-20,372-0000

OPERATOR: License # 9835
Name L.B. Petroleum, Inc.
Address 370 17th Street, Suite 3200
City/State/Zip Denver, CO 80202
Contact Person Leo R. Schueler
Phone (303) 629-1447

SE SE NW Sec 31 Twp 10 S, Rge 31
(location) East West

2910 Ft North from Southeast Corner of Section
2950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5883
Name Warrior Drilling
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet.
County Thomas
Lease Name Moorhous Well# 31-6

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildeat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp Date Old Total Depth
Projected Total Depth 4750 feet
Projected Formation at TD Mississippian
Expected Producing Formations Lansing-KC-Marm-Cherokee

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1700 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 280 feet
Conductor pipe if any required N/A feet
Ground surface elevation 3020 (cont) feet MSL
This Authorization Expires 3-20-86
Approved By 9-20-85

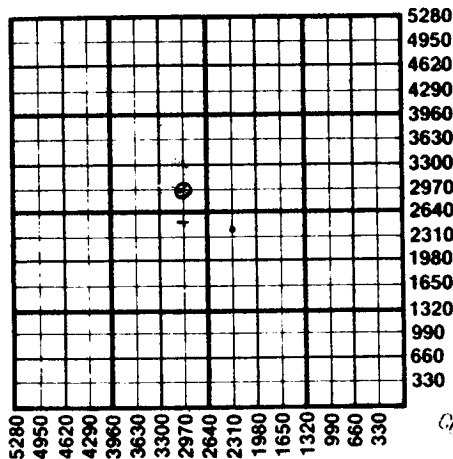
I certify that we will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to K.C.C. specifications. Production string will be immediately cemented at the time it is run, from below useable water to surface. Operation/ Production Tech.
Date 9/11/85 Signature of Operator or Agent Karen L. Robineau
Karen L. Robineau

REC'D / 10/20/85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION
RECEIVED
SEP 20 1985
9-20-85
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238