

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date May 23 1987 month day year

API Number 15- 193-20,438-0000

OPERATOR: License # 9835

SE NW. SE. NW. Sec. 31... Twp. 10. S, Rg. 31... X West

Name L.B. Petroleum, Inc.

Address 370 17th St., Suite 3200

City/State/Zip Denver, CO 80202

Contact Person Dewey Orr

Phone (303) 629-1447

3500 Ft. from South Line of Section

3500 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5883

Name Warrior Drilling Co. Rig #2

City/State Wichita, Kansas

Nearest lease or unit boundary line 500 feet

County Thomas

Lease Name Moorhous Well # 31-6A

Ground surface elevation Approx. 3010 feet MSL

Well Drilled For: Well Class: Type Equipment:

X Oil SWD X Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 200'

Depth to bottom of usable water 1700' Dakota

Surface pipe planned to be set 300'

Projected Total Depth 4700 feet

Formation Mississippian

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 5/12/87 Signature of Operator or Agent

Dewey Orr

Title Drilling Superintendent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.

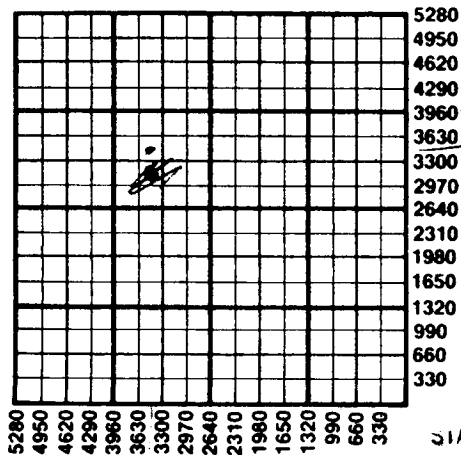
This Authorization Expires 11-18-87 Approved By 5-18-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 18 1987

CONSERVATION DIVISION  
Wichita, Kansas

alternate 2 completion, cement in the production pipe from  
below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238