

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: NOVEMBER 1st, 1985
month day year

API Number 15- 193-10,375-0000

OPERATOR: License # 8996

NE. NE. NW. Sec 31. Twp 10. S, Rge 31
(location) East West

Name Mid Continent Resources, inc.

Address 2805 BENTBAY CIRCLE

City/State/Zip WICHITA, KANSAS 67204

Contact Person DON V. RIDER

Phone 316 838-9069

4950 Ft North from Southeast Corner of Section

2970 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033

Name MURFIN DRILLING COMPANY

City/State WICHITA, KANSAS

Nearest lease or unit boundary line 330 feet.

County THOMAS

Lease Name SIEBERT Well# 1-85

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For:		Well Class:		Type Equipment:	
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rotary	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Expl	<input type="checkbox"/> Cable	
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl				

Depth to Bottom of fresh water 230' feet

Lowest usable water formation DAKOTA

Depth to Bottom of usable water 1700' feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300' feet

Conductor pipe if any required none feet

Ground surface elevation feet MSL

This Authorization Expires 4-17-86

Approved By 10-17-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4700' feet

Projected Formation at TD MISSISSIPPIAN

Expected Producing Formations LANSING

RCH/KOHE

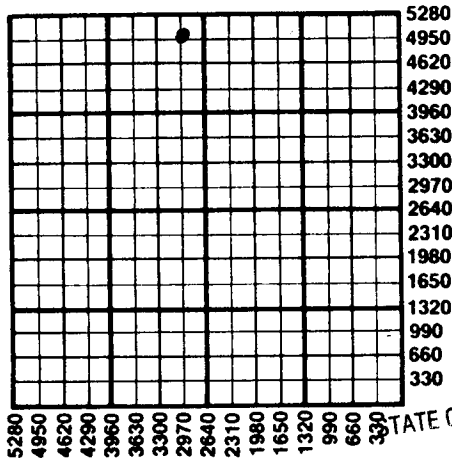
Date 10-15-85 Signature of Operator or Agent Don V. Rider

Title Secretary

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- or an alternate 2 completion, cement in the production pipe from below
the water to surface within 120 days of spud date.

RECEIVED
10-17-85
OCT 17 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238