

CORRECTED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Collection

8-1285

Starting Date 8/15/85
month day year

API Number 15— 063-20,954-00-00

OPERATOR: License # 8541
Name PETEX, Inc.
Address Route 2, Box 553
City/State/Zip Rogersville, MO 65742
Contact Person Larry Childress
Phone (417) 887-6289

~~X~~ SE SW NW Sec. 17 Twp. 12 S, Rg. 30 East West
* 2970 Ft. from South Line of Section
* 4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5104
Name Blue Goose Drilling, Inc.
City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet
County Gove
Lease Name Johnson Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 2894 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 150
Depth to bottom of usable water 1400
Surface pipe planned to be set 200
Projected Total Depth 4600 feet
Formation MISS

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

*was SWNW NW 4290 FEL
4950 FEL

_____ cementing will be done immediately upon setting production casing.

Date 8/7/85 Signature of Operator or Agent Larry Childress

Title President, Petex, Inc

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

Production casing will be immediately cemented down below usable water to surface

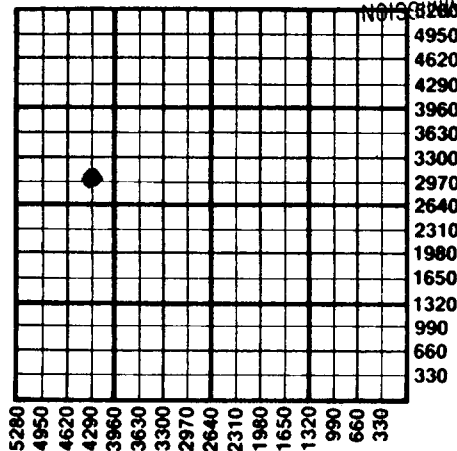
This Authorization Expires 1-22-86

Approved By 7-22-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



NOISE DIVISION
CONSERVATION DIVISION

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1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238