

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co, Inc
Wellsite Geologist: Jason Alm
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1-23-10 1-31-10 5/20-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25-024-0000
Spot Description: NE-NE-SE-NE
NE NE SE NE Sec. 24 Twp. 18 S. R. 26 East West
1610 Feet from North / South Line of Section
150 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: SLB Well #: 1-24
Field Name: Aldrich
Producing Formation: Mississippi
Elevation: Ground: 2544' Kelly Bushing: 2552'
Total Depth: 4545' Plug Back Total Depth: 4519'
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1836 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1836' w/ 125 ^{sq gmt.} AH2-Dlg-5/27/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 20,000 ppm Fluid volume: 150 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Teaira Turner
Title: Geologist Date: 5/24/10
Subscribed and sworn to before me this 24th day of May
20 10.
Notary Public: Teaira Turner
Date Commission Expires: 10/15/2013

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
✓ Wireline Log Received **KANSAS CORPORATION COMMISSION**
✓ Geologist Report Received **MAY 26 2010**
 UIC Distribution

**CONSERVATION DIVISION
WICHITA, KS**

Teaira Turner
Notary Public - State of Kansas
My Appt. Expires 10/15/2013

Operator Name: American Warrior, Inc Lease Name: SLB Well #: 1-24
 Sec. 24 Twp. 18 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/DIL/MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1806'</td> <td>+746</td> </tr> <tr> <td>Heebner</td> <td>3816'</td> <td>-1264</td> </tr> <tr> <td>Lansing</td> <td>3857'</td> <td>-1305</td> </tr> <tr> <td>Pawnee</td> <td>4300'</td> <td>-1748</td> </tr> <tr> <td>Ft Scott</td> <td>4364'</td> <td>-1812</td> </tr> <tr> <td>Cherokee</td> <td>4391'</td> <td>-1839</td> </tr> <tr> <td>Mississippi</td> <td>4474'</td> <td>-1922</td> </tr> </table>	Name	Top	Datum	Stone Corral	1806'	+746	Heebner	3816'	-1264	Lansing	3857'	-1305	Pawnee	4300'	-1748	Ft Scott	4364'	-1812	Cherokee	4391'	-1839	Mississippi	4474'	-1922
Name	Top	Datum																							
Stone Corral	1806'	+746																							
Heebner	3816'	-1264																							
Lansing	3857'	-1305																							
Pawnee	4300'	-1748																							
Ft Scott	4364'	-1812																							
Cherokee	4391'	-1839																							
Mississippi	4474'	-1922																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222'	Common	160	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	151/2	4541'	Standard EA-2	145	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4489'-4490'	Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4489'-4490'	Squeeze 75 sx common	Same
4	4474'-4480'	500 Gal 20% MCA Acid	Same
4	4452'-4464'		

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4516'</u>	Packer At: <u> </u>	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION MAY 26 2010 CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17736

CUSTOMER: American Warrior
WELL: SLB 1-24
DATE: 1-31-10
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DEF			QTY	UM	QTY	UM		
325						Standard Cement EA-2	175	sk			11.00	1925.00
276						Flocele	50	lbs			1.50	75.00
283						Salt	900	lbs			0.15	135.00
284						Calseal	8	sk			30.00	240.00
290						D-Air	2	gal			35.00	70.00
292						Helcol 322	125	lbs			6.50	812.50
RECEIVED KANSAS CORPORATION COMMISSION MAY 26 2010 CONSERVATION DIVISION WICHITA, KS												
581						SERVICE CHARGE						
582						MILEAGE CHARGE						
							CUBIC FEET	175			1.50	262.50
							TOTAL WEIGHT	18325				
							LOADED MILES	20				
							TON MILES				250.00	250.00

CONTINUATION TOTAL 3770.00

JOB LOG

SWIFT Services, Inc.

DATE 1-31-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-24 LEASE SLB JOB TYPE Cement 5 1/2 Casing TICKET NO. 17736

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							On Location 5 1/2 15.5# Cent. 1, 2, 3, 4, 5, 6, 7, 63, 65 TD-4545' Basket 4, 64 TP-4541' PC# 641834' PS-4541' SJ-21'
	1900							Start 5 1/2 Casing
	2100							Break Circulation
	2200	6 3/4	32	✓			250	Pump Mud Flush + KCL Flush
	2205	3	7	✓				Plug Rat Hole 30sks
	2210	4 1/2		✓			250	Start Cement 145sks @ 15.5ppg
	2220		36				-	Shut Down - Release Plug - Wash Pump Lin
	2225	6 3/4		✓			200	Start Displacement
		6 3/4	83	✓			400	Lift Cement
							900	Max Lift
	2245		107.5				1500	Land Plug - Release - Hold
								Wash Truck
	2315							Job Complete
								Thank you Brett, Davet Shane

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17736

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO.: 1-24 LEASE: SLB COUNTY/PARISH: Ness STATE: KS CITY: Ness City DATE: 1-31-10 OWNER:
 2. TICKET TYPE: SERVICE CONTRACTOR: Duke Orla. Co. RIG NAME/NO.: 4 SHIPPED VIA: Beeler DELIVERED TO: Beeler ORDER NO.:
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement 5 1/2 casing WELL PERMIT NO.: WELL LOCATION: Ness City 11W 2A 1/2 W 5
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	20	mi			5.00	100.00
578		1			Pump Charge Longstring	1	lea			1400.00	1400.00
221	RECEIVED KANSAS CORPORATION COMMISSION	1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud Flush	500	gal			1.00	500.00
402	MAY 26 2010	1			Centralizer	9	lea	5 1/2"		55.00	495.00
403	CONSERVATION DIVISION WICHITA, KS	1			Cement Basket	2	lea	5 1/2"		180.00	360.00
404		1			Port Collar	1	lea	5 1/2"		1900.00	1900.00
406		1			Latch Down Plug + Baffle	1	lea	5 1/2"		225.00	225.00
407		1			Insert Float Shoe w/ Auto Fill	1	lea	5 1/2"		275.00	275.00
419	NC	1			Rotating Head Rental	1	lea	5 1/2"		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X [Signature]
 DATE SIGNED: 1-31-10 TIME SIGNED: 1630 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5305.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page # 2 3770.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: Brett Corson APPROVAL:
 Thank You!

Geological Report

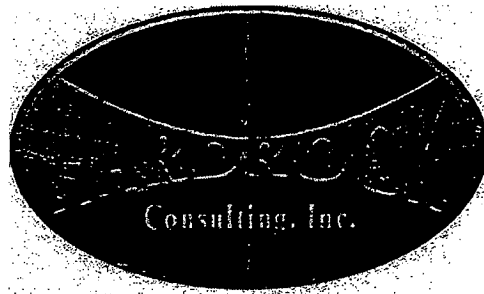
American Warrior, Inc.

SLB #1-24

1610' FNL & 150' FEL

Sec. 24 T18s R26w

Ness County, Kansas



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CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.

Structural Comparison

	American Warrior, Inc. SLB #1-24 Sec. 24 T18s R26w 1610' FNL & 150' FEL	Tennessee Gas Transit Sutton S #2 Sec. 24 T18s R26w S2 NE		Arrowstar Prod. Co. Lamoree Sec. 24 T18s R26w 4950' FSL & 330' FEL	
Formation					
Anhydrite	1806', +746	NA	NA	1830', +751	(-5)
Base	1836', +716	NA	NA	1860', +721	(-5)
Heebner	3816', -1264	3774', -1256	(-8)	3848', -1267	(+3)
Lansing	3857', -1305	3816', -1298	(-7)	3890', -1309	(+4)
Stark	4106', -1554	NA	NA	NA	NA
BKc	4173', -1621	NA	NA	4208', -1627	(+6)
Marmaton	4210', -1658	NA	NA	4242', -1661	(+3)
Pawnee	4300', -1748	NA	NA	4336', -1755	(+7)
Fort Scott	4364', -1812	4324', -1806	(-6)	4404', -1823	(+9)
Cherokee	4391', -1839	NA	NA	4429', -1848	(+9)
Mississippian	4474', -1922	4424', -1906	(-16)	4516', -1935	(+13)

Summary

The location for the SLB #1-24 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Formation. After all gathered data had been thoroughly examined the decision was made to run 5 1/2 in. production casing to further evaluate the SLB #1-24 well.

Recommended Perforations

Primary:
 Mississippian: *4489* (4474' - 4480') DST #2 *4485*

Secondary:
 Cherokee Sand: (4452' - 4464') DST #2

Before Abandonment:
 Marmaton "A": *4469* (4386' - 4392') DST #1
 Fort Scott: (4383' - 4386') Not Tested

Respectfully Submitted,

Jason Alm
 Hard Rock Consulting, Inc.

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 WICHITA, KS

20684

260 40

Formation Tops

American Warrior, Inc.	
SLB #1-24	
Sec. 24 T18s R26w	
1610' FNL & 150' FEL	
Formation	
Anhydrite	1806', +746
Base	1836', +716
Heebner	3816', -1264
Lansing	3857', -1305
Stark	4106', -1554
BKc	4173', -1621
Marmaton	4210', -1658
Pawnee	4300', -1748
Fort Scott	4364', -1812
Cherokee	4391', -1839
Mississippian	4474', -1922
RTD	4530', -1978
LTD	4545', -1993

Sample Zone Descriptions

- Marmaton "A"** (4199', -1647): **Covered in DST #1**
 Ls – Fine to medium crystalline with poor inter-crystalline and vuggy porosity, light to fair oil stain and saturation in porosity, fair show of free oil, very light odor, bright yellow fluorescents, 10 units hotwire.
- Cherokee Sand** (4452', -1900): **Covered in DST #2**
 Ss – Quartz, fine grained, sub-rounded, well sorted, well cemented with poor inter-granular porosity, light oil stain porosity, no show of free oil, mostly dense, dull yellow fluorescents, 4 units hotwire.
- Mississippian** (4474', -1922): **Covered in DST #2**
 Dolo – Fine crystalline with poor to fair vuggy porosity, light to good oil stain and saturation in porosity, fair show of free oil, good odor, bright yellow fluorescents, 17 units hotwire.

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CONSERVATION DIVISION
 WICHITA, KS

General Data

Well Data: American Warrior, Inc.
SLB #1-24
1610' FNL & 150' FEL
Sec. 24 T18s R26w
Ness County, Kansas
API # 15-135-25024-0000

Drilling Contractor: Duke Drilling Co. Inc. Rig #4

Geologist: Jason Alm

Spud Date: January 21, 2009

Completion Date: January 30, 2009

Elevation: 2544' Ground Level
2552' Kelly Bushing

Directions: Laird, KS West on Hwy 96 to G rd. North on G rd.
3 mi. 1 1/8 mi. West, South into location.

Casing: 220' 8 5/8" surface casing
4544' 5 1/2" production casing

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Log-Tech, Inc. "Chris Desaire"
CNL/CDL, DIL, MEL

Drillstem Tests: Two, Trilobite Testing, Inc. "Brett Dickinson"

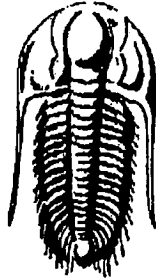
Problems: Rig was fifteen feet deep on TD.

Remarks: None

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WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City Ks 67846

ATTN: Jason Alm

24 18S 26S Ness KS

SLB #1-24

Start Date: 2010.01.29 @ 06:23:30

End Date: 2010.01.29 @ 14:46:00

Job Ticket #: 37189 DST #: 1

Trilobite Testing, Inc

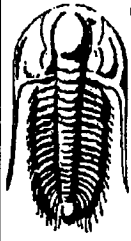
PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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MAY 26 2010

**CONSERVATION DIVISION
WICHITA, KS**



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City Ks 67846
ATTN: Jason Alm

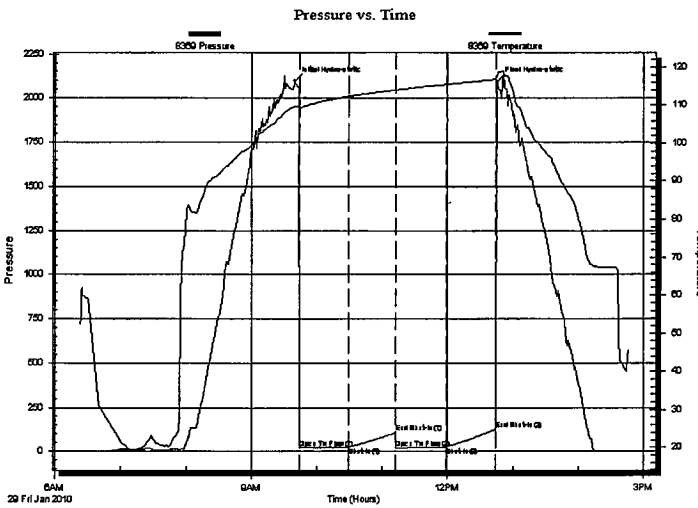
SLB #1-24
24 18S 26S Ness KS
Job Ticket: 37189 DST#: 1
Test Start: 2010.01.29 @ 06:23:30

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:44:00
Time Test Ended: 14:46:00
Interval: **4205.00 ft (KB) To 4275.00 ft (KB) (TVD)**
Total Depth: **4275.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: KB to GR/CF: **8.00 ft**
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 2552.00 ft (KB)
2544.00 ft (CF)

Serial #: 8369 Inside
Press@RunDepth: 23.37 psig @ 4209.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.01.29 End Date: 2010.01.29 Last Calib.: 2010.01.29
Start Time: 06:23:35 End Time: 14:45:59 Time On Btm: 2010.01.29 @ 09:39:30
Time Off Btm: 2010.01.29 @ 12:45:30

TEST COMMENT: IF-2.5in blow
IS-No blow
FF-3in blow built to 6.5in
FS-No blow



PRESSURE SUMMARY

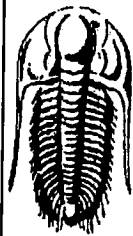
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2098.05	109.52	Initial Hydro-static
5	21.11	109.12	Open To Flow (1)
50	21.77	112.30	Shut-In(1)
93	106.30	114.04	End Shut-In(1)
94	17.35	114.03	Open To Flow (2)
139	23.37	115.48	Shut-In(2)
185	127.24	116.79	End Shut-In(2)
186	2094.73	118.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM 25%O 75%M	0.28
0.00	100ft GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

SLB #1-24

PO Box 399
Garden City Ks 67846

24 18S 26S Ness KS

Job Ticket: 37189

DST#: 1

ATTN: Jason Alm

Test Start: 2010.01.29 @ 06:23:30

Tool Information

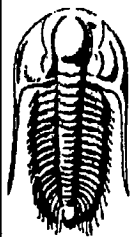
Drill Pipe:	Length: 4210.00 ft	Diameter: 3.80 inches	Volume: 59.06 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 59.06 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4205.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4179.00	
Shut In Tool	5.00			4184.00	
Hydraulic tool	5.00			4189.00	
Jars	4.00			4193.00	
Safety Joint	3.00			4196.00	
Packer	4.00			4200.00	27.00 Bottom Of Top Packer
Packer	5.00			4205.00	
Stubb	1.00			4206.00	
Perforations	3.00			4209.00	
Recorder	0.00	8319	Inside	4209.00	
Recorder	0.00	8369	Inside	4209.00	
Change Over Sub	1.00			4210.00	
Blank Spacing	61.00			4271.00	
Change Over Sub	1.00			4272.00	
Bullnose	3.00			4275.00	70.00 Bottom Packers & Anchor

Total Tool Length: 97.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

SLB #1-24

PO Box 399
Garden City Ks 67846

24 18S 26S Ness KS

Job Ticket: 37189 **DST#: 1**

ATTN: Jason Alm

Test Start: 2010.01.29 @ 06:23:30

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

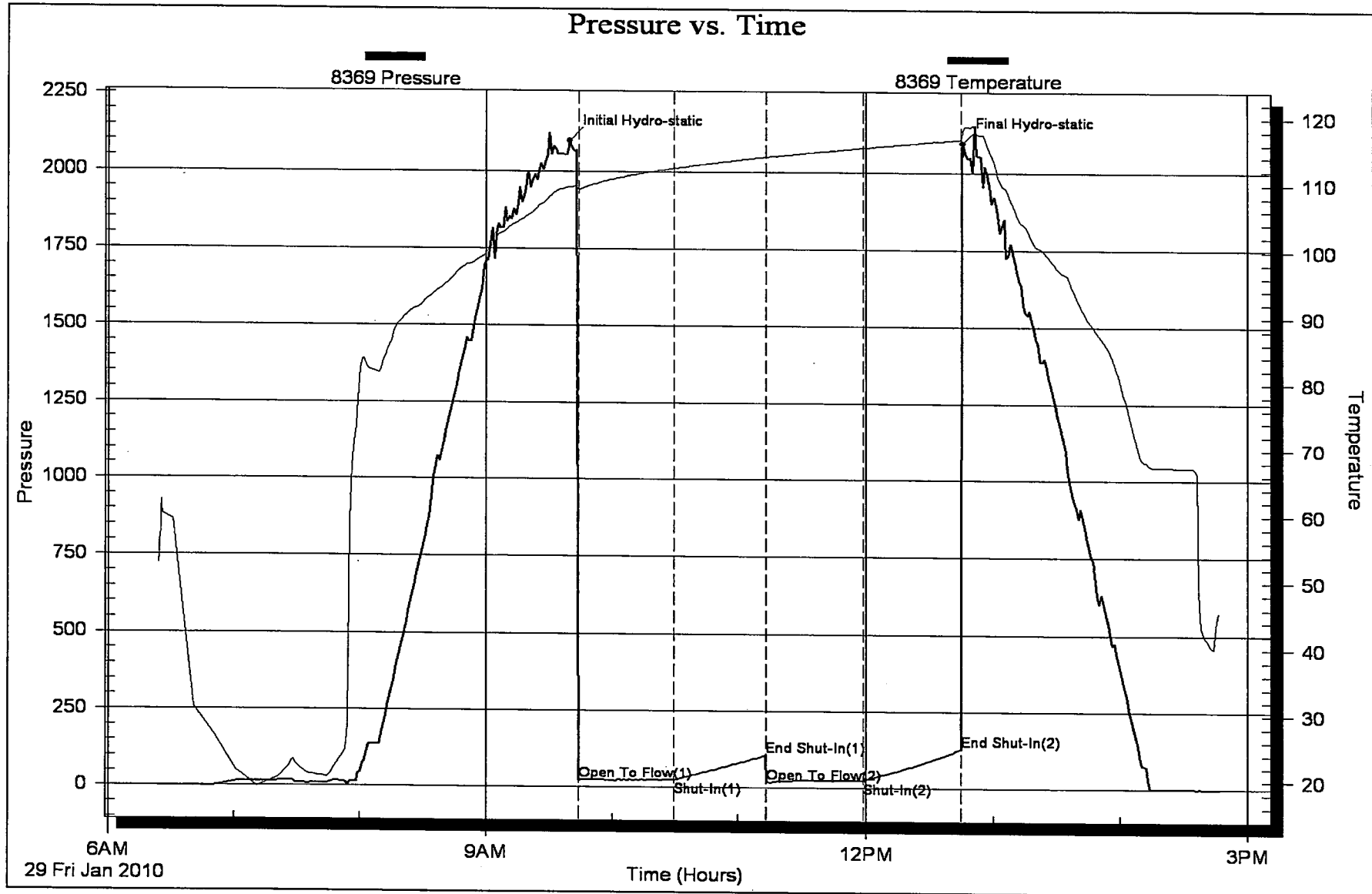
Length ft	Description	Volume bbl
20.00	OCM 25%O 75%M	0.281
0.00	100ft GIP	0.000

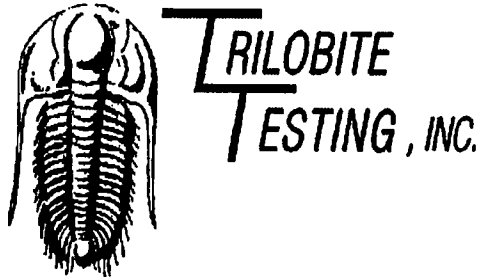
Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City Ks 67846

ATTN: Jason Alm

24 18S 26S Ness KS

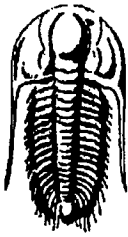
SLB #1-24

Start Date: 2010.01.30 @ 12:35:30

End Date: 2010.01.30 @ 20:43:30

Job Ticket #: 37190 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City Ks 67846
ATTN: Jason Alm

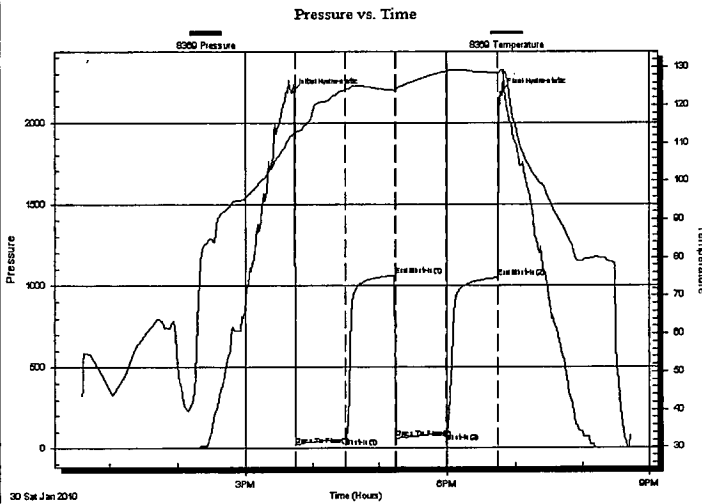
SLB #1-24
24 18S 26S Ness KS
Job Ticket: 37190 DST#: 2
Test Start: 2010.01.30 @ 12:35:30

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 15:44:30
Time Test Ended: 20:43:30
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Interval: **4426.00 ft (KB) To 4470.00 ft (KB) (TVD)**
Total Depth: **4470.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition:
Reference Elevations: 2552.00 ft (KB)
2544.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8369 Inside
Press@RunDepth: 94.54 psig @ 4430.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.01.30 End Date: 2010.01.30 Last Calib.: 2010.01.30
Start Time: 12:35:35 End Time: 20:43:29 Time On Btm: 2010.01.30 @ 15:42:00
Time Off Btm: 2010.01.30 @ 18:47:30

TEST COMMENT: IF-6.5in blow
ISI-No blow
FF-6in blow
FSI-No blow



PRESSURE SUMMARY

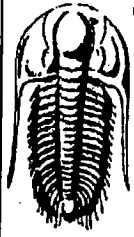
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2187.77	112.01	Initial Hydro-static
3	21.88	112.24	Open To Flow (1)
48	60.11	124.10	Shut-In(1)
92	1064.97	123.94	End Shut-In(1)
93	60.30	123.68	Open To Flow (2)
138	94.54	128.95	Shut-In(2)
183	1051.59	128.46	End Shut-In(2)
186	2182.48	129.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Free Oil	0.42
60.00	OCM 25%O 75%M	0.84
100.00	OCM 15%O 85%M	1.40
0.00	50ftGIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

SLB #1-24

PO Box 399
Garden City Ks 67846

24 18S 26S Ness KS

Job Ticket: 37190

DST#: 2

ATTN: Jason Alm

Test Start: 2010.01.30 @ 12:35:30

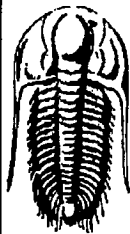
Tool Information

Drill Pipe:	Length: 4430.00 ft	Diameter: 3.80 inches	Volume: 62.14 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 62.14 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4426.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4400.00	
Shut In Tool	5.00			4405.00	
Hydraulic tool	5.00			4410.00	
Jars	4.00			4414.00	
Safety Joint	3.00			4417.00	
Packer	4.00			4421.00	27.00 Bottom Of Top Packer
Packer	5.00			4426.00	
Stubb	1.00			4427.00	
Perforations	3.00			4430.00	
Recorder	0.00	8319	Inside	4430.00	
Recorder	0.00	8369	Inside	4430.00	
Change Over Sub	1.00			4431.00	
Blank Spacing	30.00			4461.00	
Change Over Sub	1.00			4462.00	
Perforations	5.00			4467.00	
Bullnose	3.00			4470.00	44.00 Bottom Packers & Anchor
Total Tool Length:	71.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

SLB #1-24

PO Box 399
Garden City Ks 67846

24 18S 26S Ness KS

Job Ticket: 37190

DST#: 2

ATTN: Jason Alm

Test Start: 2010.01.30 @ 12:35:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Free Oil	0.421
60.00	OCM 25%O 75%M	0.842
100.00	OCM 15%O 85%M	1.403
0.00	50ftGIP	0.000

Total Length: 190.00 ft

Total Volume: 2.666 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

