

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458

Name: RJM Oil Company, Inc.

Address 1: PO Box 256

Address 2: _____

City: Clafin State: Kansas Zip: 67525 + 0256

Contact Person: Chris Hoffman

Phone: (620) 786-8744

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: James C. Musgrove

Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|------------------|---|
| <u>4/7/2010</u> | <u>4/12/2010</u> | <u>4-27-2010</u> |

API No. 15 - 159-22609-00-00

Spot Description: _____

N2 SE NE SE Sec. 20 Twp. 18 S. R. 10 East West

1750 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rice

Lease Name: Plautz Well #: 1

Field Name: Orth West

Producing Formation: Arbuckle

Elevation: Ground: 1738' Kelly Bushing: 1745'

Total Depth: 3436' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 351 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ AIH-1-Dig - 5/27/10 ^{5x cm}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 47,000 ppm Fluid volume: 400 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laurin B. Mills

Title: President Date: 3/22/2010

Subscribed and sworn to before me this 24th day of May

20 10

Notary Public: Bonnie Jeffrey

Date Commission Expires: 4/20/2010

Bonnie Jeffrey
State Of Kansas
Notary Public
My Commission Expires

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISS

MAY 26 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: RJM Oil Company, Inc. Lease Name: Plautz Well #: 1
 Sec. 20 Twp. 18 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------|-------|----|---------|-------|----|----------|-------|----|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Sonic | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Douglas</td> <td>-1062</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1166</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1490</td> <td>KB</td> </tr> </table> | Name | Top | Datum | Douglas | -1062 | KB | Lansing | -1166 | KB | Arbuckle | -1490 | KB |
| Name | Top | Datum | | | | | | | | | | | |
| Douglas | -1062 | KB | | | | | | | | | | | |
| Lansing | -1166 | KB | | | | | | | | | | | |
| Arbuckle | -1490 | KB | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23 | 351' | Common | 180 | 2% gel 3% cc |
| Production | 7 7/8 | 5 1/2 | 15.50 | 3244' | ASC | 180 | 10% salt 5 % gilsonite |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|---|---|
| | | RECEIVED KANSAS CORPORATION COMMISSION MAY 26 2010 CONSERVATION DIVISION WICHITA, KS |
| | | |
| | | |

| | | | | |
|---|------------------------|---|-------------------------|--|
| TUBING RECORD: | Size: <u>2 7/8</u> | Set At: <u>3230</u> | Packer At: <u> </u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>4-27-2010</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>53</u> | Gas Mcf <u>0</u> | Water Bbls. <u>0</u> | Gas-Oil Ratio <u> </u> |
| | | Gravity <u>40</u> | | |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL: <u> </u> <u> </u> |
|--|--|--|

QUALITY OILWELL CEMENTING, INC.

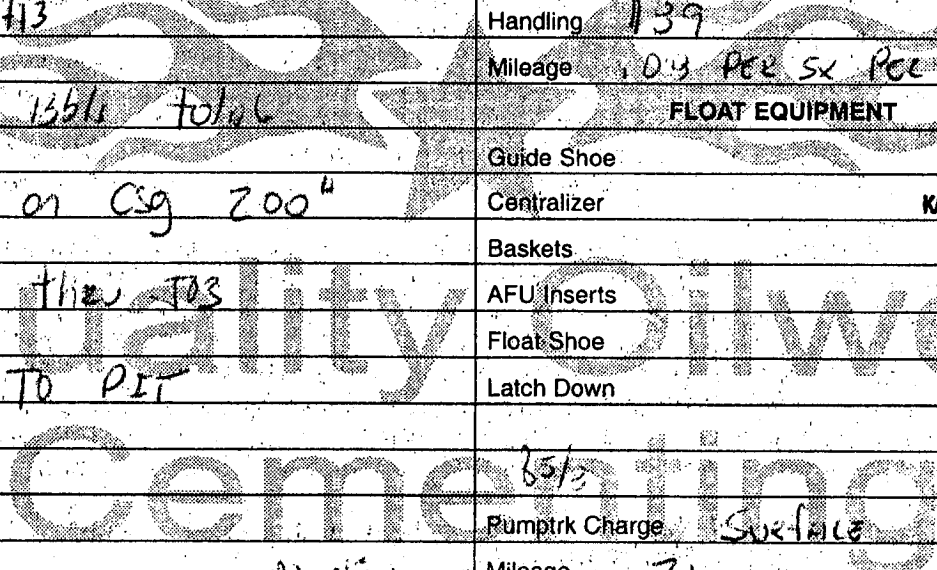
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3976

| | | | | | | | | | | | | | | | |
|-----------------------------------|---------------------------|------|------------|-----------|----|--|----|---------------------------|------|-------|----|-------------|------------------------------|--------|------------|
| Date | 4-3-10 | Sec. | 20 | Twp. | 13 | Range | 10 | County | RICE | State | K. | On Location | | Finish | 12:30 A.M. |
| Lease | Plautz | | Well No. | 1 | | Location | | Clifton, KS | | | | | | | |
| Contractor | ROYAL DRIS #2 | | | | | Owner | | E to 3rd Rd 1 3/4 S W mtg | | | | | | | |
| Type Job | Surface | | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | |
| Hole Size | 12 1/4 | | T.D. | 351 | | Charge To | | RJM | | | | | | | |
| Csg. | 8 5/8 20' | | Depth | 351 | | Street | | | | | | | | | |
| Tbg. Size | | | Depth | | | City | | State | | | | | | | |
| Tool | | | Depth | | | City | | State | | | | | | | |
| Cement Left in Csg. | 15 | | Shoe Joint | 15 | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | | |
| Meas Line | | | Displace | 21.9 bbls | | Cement Amount Ordered | | | | | | | | | |
| EQUIPMENT | | | | | | | | | | | | | 1305x Common | | |
| Pumptrk | 5 | No. | Cementor | Reck | | Common | | 130 | | | | | | | |
| | | | Helper | | | | | | | | | | | | |
| Bulktrk | 9 | No. | Driver | Rocky | | Poz. Mix | | | | | | | | | |
| | | | Driver | | | | | | | | | | | | |
| Bulktrk | PJ | No. | Driver | Tono | | Gel. | | 3 | | | | | | | |
| | | | Driver | | | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | | | | Calcium 6 | | |
| Remarks: | Run 3 3/8 20' set | | | | | | | | | | | | Hulls | | |
| Rat Hole | | | | | | | | | | | | | Salt | | |
| Mouse Hole | | | | | | | | | | | | | Flowseal | | |
| Centralizers | | | | | | | | | | | | | Kol-Seal | | |
| Baskets | | | | | | | | | | | | | Mud CLR 48 | | |
| D/V or Port Collar | | | | | | | | | | | | | CFL-117 or CD110 CAF 38 | | |
| | 1305x Common 2% Gel 3% CL | | | | | | | | | | | | Sand | | |
| | 15 1/4 gal 1.36 #13 | | | | | | | | | | | | Handling 139 | | |
| | Disp 21.9 bbls total | | | | | | | | | | | | Mileage 10.3 per 5x per mile | | |
| FLOAT EQUIPMENT | | | | | | | | | | | | | | | |
| | Close Value on Csg 200 | | | | | | | | | | | | Guide Shoe | | |
| | 7000 CMC thru TOS | | | | | | | | | | | | Centralizer | | |
| | CIRC CMT TO PIT | | | | | | | | | | | | Baskets | | |
| | | | | | | | | | | | | | AFU Inserts | | |
| | | | | | | | | | | | | | Float Shoe | | |
| | | | | | | | | | | | | | Latch Down | | |
| | | | | | | | | | | | | | Pumptrk Charge Surface | | |
| | | | | | | | | | | | | | Mileage 21 | | |
| Thank: | Tono Rocky | | | | | | | | | | | | Tax | | |
| X Signature | [Signature] | | | | | | | | | | | | Discount | | |
| | | | | | | | | | | | | | Total Charge | | |

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KANSAS CORPORATION COMMISSION
MAY 26 2010
CONSERVATION DIVISION
WICHITA, KS



Please call 785-483-2025

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3793

Date 4/13/10 Sec. Twp. Range County Rice State K On Location Finish 6:13 PM

Lease Plautz Well No. 1 Location Claffin SE to 3rd Rd 3/4 S

Contractor Royal 2 Owner

Type Job prod string To Quality Oilwell Cementing, Inc.
Hole Size 7 7/8 T.D. 3252 You are hereby requested to rent cementing equipment and furnish
Csg. 5 1/2 Depth cementer and helper to assist owner or contractor to do work as listed.

Tbg. Size Depth Charge To R J M

Tool Depth Street

Cement Left in Csg. 22 Shoe Joint City State

Meas Line 1515 # Displace 76 3/4 The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 180 com 10% salt

EQUIPMENT

Pumptrk 9 No. Cementer Dave Common 5% gilsonite 3/4 of 1% CD 110
Helper

Bulktrk 8 No. Driver Doug Poz. Mix

Bulktrk No. Driver Gel.

JOB SERVICES & REMARKS

Remarks: Calcium

Rat Hole 40 SK Hulls

Mouse Hole 15 SK Salt

Centralizers 1 2 3 4 5 6 7 8 9 Flowseal

Baskets #2 #9 Kol-Seal

D/V or Port Collar Mud CLR 48 500 gal

 CFL-117 or CD110 CAF 38

Displaced & landed plug Sand

to 900 psi Handling

Released to Mileage

Dried up Guide Shoe 1

float held Centralizer 9 turbo RECEIVED

 Baskets 2 KANSAS CORPORATION COMMISSION

 AFU Inserts 1 MAY 26 2010

 Float Shoe CONSERVATION DIVISION

 Latch Down WICHITA, KS

 5/2 Rubber plug

 Pumptrk Charge

 Mileage

Thanks Dave Tax

Doug Discount

X Signature Total Charge