

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Claffin State: Kansas Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: Coffeyville
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/22/2010 3/26/2010 4-10-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25397-00-00
Spot Description: _____
E2 _NE_ _NW_ _SW Sec. 32 Twp. 18 S. R. 11 East West
2310 Feet from North / South Line of Section
1100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Habiger Well #: 1
Field Name: Wildcat
Producing Formation: Conglomerate
Elevation: Ground: 1830' Kelly Bushing: 1835'
Total Depth: 3436' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 283 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 47,000 ppm Fluid volume: 400 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AIHT-Dlg-5/27/10 ^{SX cmh}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge
Signature: Lawrence D. Miller
Title: President Date: 3/22/2010
Subscribed and sworn to before me this 24th day of May,
20 10.
Notary Public: Bonnie Jeffrey
Date Commission Expires: 9/20/2010

Bonnie Jeffrey
State Of Kansas
Notary Public
My Commission Expires

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
KANSAS CORPORATION COMMISSION
✓ Wireline Log Received
✓ Geologist Report Received
_____ UIC Distribution
MAY 26 2010
CONSERVATION DIVISION WICHITA, KS

Operator Name: RJM Oil Company, Inc. Lease Name: Habiger Well #: 1
 Sec. 32 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Douglas</td> <td>-1210</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1305</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1593</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Douglas	-1210	KB	Lansing	-1305	KB	Arbuckle	-1593	KB
Name	Top	Datum											
Douglas	-1210	KB											
Lansing	-1305	KB											
Arbuckle	-1593	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	283'	Common	180	2% gel 3% cc
Production	7 7/8	5 1/2	15.50	3430'	ASC	180	10% salt 5 % gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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KANSAS CORPORATION COMMISSION

MAY 26 2010

CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3400</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4-10-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u> </u> Gravity <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3780

Date	3-22-10	Sec.	32	Twp.	13	Range	11	County	Barber	State	Ks	On Location		Finish	5:00 PM	
Lease	Habit 922	Well No.	1			Location						ELLENWOOD				
Contractor	ROYAL DELG				Owner	Z N Y & E 2 info										
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4	T.D.	293													
Csg.	35/3	Depth	283													
Tbg. Size		Depth														
Tool		Depth														
Cement Left in Csg.	15	Shoe Joint	15													
Meas Line		Displace	17 gal.													
												Charge To				KJM (2)
												Street				
												City				State
The above was done to satisfaction and supervision of owner agent or contractor.																
												Cement Amount Ordered				

EQUIPMENT

Pumptrk	5	No.	Cementer		Common	120
			Helper	JOE		
Bulktrk	2	No.	Driver	NEAL	Poz. Mix	
			Driver	NEAL		
Bulktrk	W	No.	Driver	TOO	Gel.	3
			Driver	TOO		

JOBS SERVICES & REMARKS

Remarks:	Run to 283 35/3 283	Calcium	6
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
MIX Pump	130 sec Common	CFL-117 or CD110 CAF 38	
2 7/8 TEL	3% CL	Sand	
15" gal	136 ft ³	Handling	135
		Mileage	20
		FLOAT EQUIPMENT	
Drop 17	Bob total	Shoe	
		lizer	
Close Valve on Csg	200"	Baskets	
Good weather	JOB	Inserts	
		Float Shoe	
CRACK CUT TO PT		Latch Down	
Run down @ 4:45 P.M.			
Thanks		Pumptrk Charge	Surface
TOO JOE NEAL		Mileage	20
X Signature	TOO JOE NEAL	Tax	
		Discount	
		Total Charge	

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 26 2010
CONSERVATION DIVISION
WICHITA KS

PLEASE
CONFIRM

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3987

Date	3-26-10	Sec.	32	Twp.	13	Range	11	County	Barton	State	Ki	On Location		Finish	9:00 P.M.
Lease	11402952			Well No.	1			Location Ellenwood Ki							
Contractor	ROYAL OILS							Owner 7 N 1/3 E S 1115							
Type Job	5/2							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8			T.D.	3436			Charge To RJM Co							
Csg.	5 1/2 155			Depth	3430			Street							
Tbg. Size				Depth				City							
Tool				Depth				State							
Cement Left in Csg.				Shoe Joint	19.60			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	91.10 Blk			Cement Amount Ordered							

EQUIPMENT

Pumptrk	5	No.	Cementor	Rick	Common	130
Bulktrk	9	No.	Driver	0205	Poz. Mix	
Bulktrk	P	No.	Driver	T000	Gel.	

JOB SERVICES & REMARKS

Remarks:	R-31 #15 5/2 155					
Rat Hole	302x					
Mouse Hole	202x					
Centralizers	1-2-3-4-5-6-7-8-9					
Baskets	2-6					
D/V or Port Collar	ACG 6 SHAPE NEW W/SHOCK L-11					
	Pump 3 Bbls H ₂ O 12 Bbls M Flush 3 Bbls H ₂ O					
	Plug R-M Holes					
	11K 130x 10' 5" 11 5 1/2 x G.L. 75' 6" CO					
	15" gal 1.43 ft					
	SHUT DOWN Release Plug					
	Wash up truck					
	DTS2 @ 16 Bbls to hole					
	LEFT CMT 63 750"					
	Plug down 1000'					
	2500' csg 1500"					
	Release Head					
	Good CMC the JD3					

5 1/2	Float Equipment	RECEIVED
1	Shoe	KANSAS CORPORATION COMMISSION
9	Centralizer	MAY 26 2010
2	Baskets	CONSERVATION DIVISION
1	AFU Inserts	WICHITA, KS
	Float Shoe	
	Latch Down	
	1 TDR Rubber Plug	
	1 Rotate Head	
	Pumptrk Charge 512 L.S.	
	Mileage 20	
	Tax	
	Discount	
	Total Charge	

Signature: [Handwritten Signature]

100
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Tom Jackie