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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

court
5/13/08
ker

Form ACO-1
September 1999
Form Must Be Typed
5/12/09

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE
License: 33493

Wellsite Geologist: FLIP PHILLIPS
Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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Workover
KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/25/2008</u>	<u>2/7/2008</u>	<u>2/25/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22518-0000
County: TREGO
NE NW SE NW Sec. 30 Twp. 14 S. R. 21 East West
1350 feet from S (N) (circle one) Line of Section
1680 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT 'RP' Well #: 6-30
Field Name: BUTTERFIELD TRAIL
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2089 Kelly Bushing: 2095
Total Depth: 4062 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1499 Feet
If Alternate II completion, cement circulated from 1499
feet depth to SURFACE w/ 190 sx cmt.

Drilling Fluid Management Plan *AM 4/10/06 2409*
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen
Title: GEOLOGIST Date: 5/12/2008
Subscribed and sworn to before me this 12th day of May
20 08.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2008

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: SCHMIDT 'RP' Well #: 6-30
 Sec. 30 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1479	+ 616
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3478	-1383
List All E. Logs Run:		LANSING KC	3520	-1425
		BKC	3774	-1679
		FORT SCOTT	3947	-1852
		CHEROKEE SHALE	3954	-1859
		CHEROKEE SAND	3967	-1872
		MISSISSIPPI	4034	-1939

DUAL INDUCTION, DUAL COMPENSATED POROSITY LOG, SONIC CEMENT

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	214'	COMMON	150SX	2%GEL 3%CC
PRODUCTION	7-7/8"	4 1/2"	10.5#	4055'	SMD	235SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1499	SMD	190SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4004 - 4006; SET CIBP @ 3990	NATURAL	4006
3	3967 - 3971; 3974 - 3976	NATURAL	3976

TUBING RECORD	Size 2 3/8"	Set At 3960	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/29/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 0

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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WICHITA, KS

ALLIED CEMENTING CO., LLC. 33967

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>1-26-08</u>	SEC. <u>30</u>	TWP. <u>14E</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
Schmidt LEASE <u>RP</u>		WELL # <u>6-30</u>		LOCATION <u>Bottom of Cedar Bluff Dam at Game Trego</u>		COUNTY	STATE
OLD OR <u>NEW</u> (Circle one)		Warden House 1/2 East on top of hill 3/4 North into					

CONTRACTOR American Eagle Drilling Rig #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 214'

CASING SIZE 8 5/8 23# DEPTH 217'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.86 Bbl

CEMENT AMOUNT ORDERED 150 cum 38cc 2% gel

EQUIPMENT

PUMP TRUCK # 409 CEMENTER John Roberts
HELPER Adrian

BULK TRUCK # 345 DRIVER Travis

BULK TRUCK # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>2.05</u>	<u>323.90</u>
MILEAGE	<u>109.5k/mile</u>			<u>782.10</u>
TOTAL				<u>3238.25</u>

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REMARKS:

Cement Circ

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>893.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>55</u>	@	<u>7.00</u> <u>385.00</u>	
MANIFOLD		@		
TOTAL				<u>1278.00</u>

CHARGE TO: Pintail Petroleum

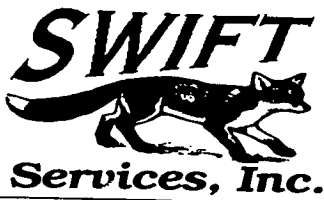
STREET _____

CITY _____ STATE _____ ZIP _____

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WICHITA, KS

To Allied Cementing Co., LLC.

<u>8 5/8 Wood Plug</u>	@		<u>66.00</u>
------------------------	---	--	--------------



CHARGE TO:
PENTAZZ PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 13397

PAGE 1 OF 1

SERVICE LOCATIONS: NESS CITY, KS

WELL/PROJECT NO. 6-30 LEASE SCHMIDT 'RP' COUNTY/PARISH TREGO STATE KS CITY _____ DATE 2-22-08 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR FRETZER TRUCKING RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. _____

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. _____ WELL LOCATION E/ CEDAR BLUFF LAKE

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	35	ME			4.00	140.00
577					PUMP SERVICE	1	JOB			850.00	850.00
105					PORT COLLAR OPENING TOOL	1	JOB	4 1/2"		400.00	400.00
330					SWIFT MULTI-DENSITY STANDARD	190	SLS			15.00	2850.00
276					FLOCELE	50	lbs			1.25	62.50
290					D-ADR	2	gal			32.00	64.00
581					SERVICE CHARGE CEMENT	200	SLS			1.25	250.00
583					DRAYAGE	19970	lbs		TM	1.00	349.48

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 2-22-08 TIME SIGNED 1215 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5161.82

TREGO TAX 5.8% 195.84

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wade Watson APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **2-22-08** PAGE NO. **1**

CUSTOMER **PINAK PETROLEUM** WELL NO. **6-30** LEASE **SCHWENT 'RP'** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **13397**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							OP LOCATION
								2 3/8 x 4 1/2 PORT COLLAR = 1499'
	1300				✓		1000	PSY TEST CASING - HELD
	1305	3	2	✓		400		OPSD PORT COLLAR - ZAT RATE
	1310	4 1/2	105	✓		500		MAX CEMENT 190 SKS SMA 1/4" / FOOT
	1340	4	5	✓		550		DISPLACE CEMENT
	1345			✓		1000		CLOSE PORT COLLAR - PSY TEST - HELD
								CIRCULATED 12 SKS CEMENT TO PT
	1400	4	20	✓		400		RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1500							JOB COMPLETE

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THANK YOU
 WAYNE BRETT, RWD



CHARGE TO: Pintail Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 13320

PAGE 1 OF 2

SERVICE LOCATIONS: Hays, Ks, Ness City, Ks.
 WELL/PROJECT NO.: 46-30 LEASE: Schmidt 'RP' COUNTY/PARISH: Trego STATE: Ks CITY: DATE: 2-6-08 OWNER: Same
 TICKET TYPE: SERVICE SALES CONTRACTOR: American Eagle RIG NAME/NO.: SHIPPED VIA: ct DELIVERED TO: Location ORDER NO.:
 WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: Cement hanging WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	30	mi	4	00	120 00
578		1			Pump Charge (Longstring)	1	ea	4060	1	1250 00
221		1			KCL Liquid	2	gal	26	00	52 00
281		1			Mudflush	500	gal	75		375 00
402		1			Centralizers	12	ea	85	00	1020 00
403		1			Baskets	2	ea	300	00	600 00
404		1			Port Collar	1	ea	2250	00	2250 00
406		1			L D Plug + Bad	1	ea	210	00	210 00
407		1			Insert Float Shoe w/fill	1	ea	250	00	250 00
419		1			Rotating Head	1	ea	250	00	250 00
290		1			D-Air	2	gal	32	00	64 00

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 WICHITA KS

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 PINTAIL PETROLEUM
 MAY 12 2008
 COX

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

JUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

Signed: Larry D. [Signature]
 DATE SIGNED: 2-6-08 TIME SIGNED: 0730 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 6441 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2 4740 76
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal 4462 36
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Trego TAX 5.8% 11,181 11
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		529 02
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 11,710 13

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Nick [Signature] APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13320

CUSTOMER *Pintail Petroleum* WELL # *6-30 Schmidt "RP"* DATE *2-6-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
325		2				Standard Cement	100	sk			12.50	1250.00
330		2				Swift Multi-Density	150	sk			15.00	2250.00
276		2				Fluocel	60	#			1.25	75.00
283		2				Salt	500	#			.20	100.00
284		2				Calseal	5	sk			30.00	150.00
285		2				CFB-1	50	#			4.50	225.00
581		2				SERVICE CHARGE						312.50
583		2				MILEAGE CHARGE						251.74
						TOTAL WEIGHT						25174
						LOADED MILES						30
						CUBIC FEET						1.25
						TON MILES						377.61
												1.00

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CONTINUATION TOTAL **5011.36**
11740.11

JOB LOG

SWIFT Services, Inc.

DATE 2-6-08 PAGE NO. 1

CUSTOMER Pntail Petroleum WELL NO. 6-30 LEASE Schmidt "RP" JOB TYPE Cement Longstring TICKET NO. 13320

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							on loc w/FE
								RTD 4060' LTD 4062'
								4 1/2" x 10.5" x 4060' x 10'
								Last 5' ts out
								Cent. 1, 2, 3, 4, 5, 13, 21, 29, 62, 64, 70, 80
								Basket 6, 63
								P.C. 63 @ 1495' 1495'
								set 5' off bottom
	0335							start F.E.
	0555							Break Circulation
	0615	2	3					Plug RH sks SMD
	0620	4	0	CONFIDENTIAL		150		Start Preflushes 500 gal mud flush 20 bbl KCL flush
	0628	5	32	MAY 12 2008		250		Start Lead Cement 1 sks SMD @ 12.5"
	0639	5	55/0	KCC		200		Start Tail Cement 100 sks EA-2
	0644		24					End Cement
								Wash P & L
								Drop Plug
	0648	6.5	0			150		Start Displacement
	0652	3	26			150		Catch Cement
	0705	3	64.5			800/1300		Land Plug
								Release Pressure
								Float Held

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Thank you
Nick, Josh F. & Ryan