

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*cont'd.  
5/13/08  
KCC*

5/02/09

Operator: License # 5363  
Name: Berexco Inc.  
Address: PO Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Jeremy Ensz  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Bruce Reed

API No. 15 - 171-20695-0000  
County: Scott  
\_\_\_\_ C \_\_\_\_ SW Sec. 13 Twp. 16 S. R. 32  East  West  
1320 FSL feet from (S) N (circle one) Line of Section  
1320 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mindi Well #: 1  
Field Name: N/A

Producing Formation: N/A  
Elevation: Ground: 2964 Kelly Bushing: 2975  
Total Depth: 4680 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PANJL 24-02  
(Data must be collected from the Reserve Pit)  
Chloride content 3400 ppm Fluid volume N/A bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp., Gas, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: KCC  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4/17/08</u>	<u>4/27/08</u>	<u>4/28/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: District Engineer Date: 5/2/08

Subscribed and sworn to before me this 2<sup>nd</sup> day of May, 2008.

Notary Public: [Signature]  
Date Commission Expires: Aug 10, 2011

**DIANA E. BELL**  
Notary Public - State of Kansas  
My Appt. Expires 8-10-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 12 2008**

**KCC WICHITA**

Operator Name: Berexco Inc. Lease Name: Mindi Well #: 1  
 Sec. 13 Twp. 16 S. R. 32  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL, CNL/CDL, ML, BHC Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Base Anhy</td> <td>2386</td> <td>+589</td> </tr> <tr> <td>Heeb</td> <td>3945</td> <td>-967</td> </tr> <tr> <td>LKC</td> <td>3986</td> <td>-1011</td> </tr> <tr> <td>Ft. Scott</td> <td>4507</td> <td>-1532</td> </tr> <tr> <td>Miss</td> <td>4642</td> <td>-1667</td> </tr> </table>	Name	Top	Datum	Base Anhy	2386	+589	Heeb	3945	-967	LKC	3986	-1011	Ft. Scott	4507	-1532	Miss	4642	-1667
Name	Top	Datum																	
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Miss	4642	-1667																	

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 KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	20	310	Common	215	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Plugged as follows: 50 sx @ 2370, 80 sx @ 1680, 50 sx @ 990, 20 sx @ 60
				15 sx RH, 10 sx MH -- all 60/40 Poz + 4% gel + 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

32196

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley KS

4-17-08 DATE	SEC. 13	TWP. 16S	RANGE 32W	CALLED OUT	ON LOCATION 8:00pm	JOB START 8:30pm	JOB FINISH 9:00pm
Mindi LEASE	WELL # #1	LOCATION Oakley 32S-3E-12N			COUNTY Scott	STATE KS	
OLD OR <u>NEW</u> (Circle one)				e:n			

CONTRACTOR Beredro #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 310'

CASING SIZE 8 5/8 DEPTH 310'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 18.7 ABHs

OWNER same

CEMENT

AMOUNT ORDERED 215 com 390cc

290 gel

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 431 HELPER Kelly

BULK TRUCK

# 347 DRIVER W. Ibor

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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KCC

COMMON	<u>215</u>	@	<u>1420</u>	<u>3053.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>1875</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		
HANDLING	<u>226</u>	@	<u>2.15</u>	<u>485.90</u>
MILEAGE	<u>.09 x 5 kmile</u>			<u>732.24</u>
TOTAL				<u>4713.29</u>

REMARKS:

cement did circulate

Approx 6 ABHs

Plug down @ 9:00pm

Thanks Fuzzy & crew

CHARGE TO: Bevexo Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			<u>310'</u>	
PUMP TRUCK CHARGE			<u>917.00</u>	
EXTRA FOOTAGE	<u>10</u>	@	<u>.80</u> <u>8.00</u>	
MILEAGE	<u>36</u>	@	<u>7.00</u> <u>252.00</u>	
MANIFOLD + head		@	<u>113.00</u>	
TOTAL				<u>1290.00</u>

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PLUG & FLOAT EQUIPMENT

<u>1.8 5/8 plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>68.00</u>		

To Allied Cementing Co., Inc. **KCC WICHITA**

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Marvin B. Julian Marvin B. Julian

PRINTED NAME

# ALLIED CEMENTING CO., LLC. 31933

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>4-27-08</u>	SEC. <u>13</u>	TWP. <u>16s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>10:15 pm</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>MINDI</u>			WELL # <u>1</u>	LOCATION <u>Oakley 325 SE 1/2 N E170</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beredco #10

TYPE OF JOB PTA

HOLE SIZE <u>7 7/8</u>	T.D. <u>4675'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2370'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. CONFIDENTIAL

DISPLACEMENT MAY 0 2 2008

OWNER Same

CEMENT

AMOUNT ORDERED 275 sks 69/40  
40 gel 1/4 Flo-seal

COMMON <u>165 sks</u>	@ <u>14.20</u>	<u>2343.00</u>
POZMIX <u>110 sks</u>	@ <u>7.20</u>	<u>792.00</u>
GEL <u>10 sks</u>	@ <u>18.75</u>	<u>187.50</u>
CHLORIDE	@	
ASC	@	
<u>Flo-seal 69#</u>	@ <u>2.25</u>	<u>155.25</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>287 sks</u>	@ <u>2.15</u>	<u>617.05</u>
MILEAGE <u>94 sk/mile</u>		<u>929.88</u>
		<b>TOTAL <u>5024.68</u></b>

EQUIPMENT KCC

PUMP TRUCK # 423-281 CEMENTER Andrew  
 HELPER ALVIN

BULK TRUCK # 394 DRIVER Darrin

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

50 sks @ 2370'  
80 sks @ 1680'  
50 sks @ 990'  
50 sks @ 330'  
20 sks @ 60'  
10 sks mouse hole  
15 sks Rat Hole

Thank you

CHARGE TO: Berexco INC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**MAY 0 8 2008**

TOTAL 1327.00

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**MAY 12 2008**

To Allied Cementing Co., LLC. **KCC WICHITA**  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
		TOTAL _____

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE Eric Shui