

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/13/09

Operator: License # 3959
Name: Siroky Oil Management, Inc.
Address: P.O. Box 464
City/State/Zip: Pratt, KS 67124
Purchaser: ONEOK
Operator Contact Person: Brian Siroky
Phone: (620) 672-5625
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: Scott Alberg

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

MAY 13 2008

KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

02/16/08 02/28/08 03/12/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21630-0000

County: Kiowa

30W - C - N/2 - NENE Sec. 21 Twp. 28 S. R. 17 East West

335' FNL _____ feet from S / N (circle one) Line of Section

690' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ronald Ross Well #: A #1

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 2188' Kelly Bushing: 2197'

Total Depth: 4964' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 9 Jts-8 5/8" @ 407.25' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINS 6-15-09
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 160 bbls

Dewatering method used trucked

Location of fluid disposal if hauled offsite: _____

Operator Name: Studer Oil

Lease Name: Studer SWD License No.: 9582

Quarter _____ Sec. 4 Twp. 27 S. R. 12 East West

County: Pratt Docket No.: D,24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: May 13, 2008

Subscribed and sworn to before me this 13 day of May

20 08
Notary Public: Amy S Robertson

Date Commission Expires: _____

AMY S. ROBERTSON
Notary Public - State of Kansas
My Appt. Expires 3/13/12

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
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Geologist Report Received

UIC Distribution

MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Siroky Oil Management, Inc. Lease Name: Ronald Ross Well #: A #1
 Sec. 21 Twp. 28 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 MAY 13 2008

KCC

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"		408.25	60/40	400	2% gel, 3% CC, 1% amon.
production		4 1/2"	J-55, 10.5#, 8RD	4959.03'	AA2 w/ additives	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4797' - 4800'	500 gal 10% MRA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	148 Jts - 2 3/8"	4795'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
waiting on ONEOK hook-up	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	unknown	waiting on ONEOK			

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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CONSERVATION DIVISION
 WICHITA, KS

KCC
McM
5/15/08

Customer <i>Siroky Oil Management</i>	Lease No. <i>A-1</i>	Date <i>2-28-08</i>
Lease <i>Ronald Ross</i>	Well # <i>1-A</i>	
Field Order # <i>18716</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>CNW-L.S.</i>	Formation	Depth <i>4959</i>
		County <i>KIOWA</i>
		State <i>Ks.</i>
		Legal Description <i>21-285-17W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>Cmt.</i>		-Acid- <i>175sk AA2</i>	RATE	PRESS	ISIP	
Depth <i>4959</i>	Depth	From	To	Pre Pad <i>1.45 ft³</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4122</i>	Packer Depth	From	To	Flush <i>78 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Brian Siroky</i>	Station Manager <i>Scott</i>	Treater <i>Bobby</i>
Service Units <i>19866 19840 19910 19918</i>	CONFIDENTIAL	
Driver Names <i>Drake Paul Axel Freeman</i>	MAY 13 2008	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>KCC</i>
<i>2035</i>					<i>On location - Safety Meeting</i>
<i>2045</i>					<i>Running 124 lbs - 10.5" 4 1/2" Csg.</i>
<i>2147</i>	<i>300</i>		<i>20</i>	<i>5.0</i>	<i>Csg. on Bottom</i>
<i>2151</i>	<i>300</i>		<i>12</i>	<i>5.0</i>	<i>Hookup to Csg. - Brock Ave. w/ Rig</i>
<i>2200</i>	<i>250</i>		<i>48</i>	<i>5.5</i>	<i>20% KCL Water</i>
<i>2210</i>					<i>Mud Flush</i>
<i>2212</i>	<i>200</i>			<i>6.0</i>	<i>Max Cmt. @ 150# / gal</i>
<i>2025</i>	<i>350</i>		<i>50</i>	<i>5.7</i>	<i>Release Plug - Clear Pump & Lines</i>
<i>2030</i>	<i>1500</i>		<i>78</i>		<i>Start Disg.</i>
<i>2035</i>			<i>4</i>		<i>Lift Pressure</i>
					<i>Plug Down</i>
					<i>Plug Rat to Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 18146

Subject to Correction

Date	2-28-08	Customer ID		Lease	Ronald Ross	Well #	1-A	Legal	21-285-17w
				County	kiowa	State	Ks.	Station	Pratt
CHARGE	Siroky Oil Management			Depth		Formation		Shoe Joint	26.90
	Casing	4 1/2	Casing Depth	4759	TD	4964	Job Type	C.NW-L.S.	
	Customer Representative				Bilan Siroky		Treater		
AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>				DL

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	CP105	175sk.	AA 2	---	2905 ⁰⁰	
P	CP103	25sk.	60/40 P02	---	275 ⁰⁰	
P	CP105	42lb.	De-Foamer (Powder)	---	168 ⁰⁰	
P	CC111	918lb.	Salt (fine)	---	459 ⁰⁰	
P	CC112	50lb.	Cement Friction Reducer	---	310 ⁰⁰	
P	CC115	1165lb.	Gas-Blok	---	849 ⁷⁵	
P	CC121	132lb.	FLA-322	---	990 ⁰⁰	
P	CC201	873lb.	Gilsonite	---	584 ⁹¹	
P	CC102	45lb.	Cello-Flake (Pale Flake)	---	166 ⁵⁰	
P	C706	2gals.	CC-1, KCL Substitute	---	88 ⁰⁰	
P	CC151	500gal.	Mud Flush	---	430 ⁰⁰	
P	CF102	1ea.	Top Rubber Cement Plug, 4 1/2"	---	80 ⁰⁰	
P	CF250	1ea.	Guide Shoe - Regular, 4 1/2" (Blue)	---	225 ⁰⁰	
P	CF1450	1ea.	Flapper Type Insert Float Valve, 4 1/2"	---	200 ⁰⁰	
P	CF1650	4ea.	Turbolizer, 4 1/2" (Blue)	---	340 ⁰⁰	
P	E101	50mi.	Heavy Equipment Mileage	---	350 ⁰⁰	
P	E113	234mi.	Bulk Delivery	---	374 ⁴⁰	
P	E100	25mi.	Pickup Mileage	---	106 ²⁵	
P	CE240	200sk.	Blending & Mixing Service Charge	---	250 ⁰⁰	
P	S003	1ea.	Service Supervisor	---	175 ⁰⁰	
P	CE205	1ea.	Depth Charge, 4001'-5000'	---	2520 ⁰⁰	
P	CE504	1job.	Plug Container Utilization Charge	---	250 ⁰⁰	
Discounted Price -						\$ 9572 ³³

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31036

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
2-16 2-16 2-17 2-17
Medicine Lodge, K

DATE <u>2-16-08</u>	SEC. <u>21</u>	TWP. <u>28S</u>	RANGE <u>17W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Ronald Ross</u>		WELL # <u>A#1</u>	LOCATION <u>Haviland, KS, SW on 54 on</u>	COUNTY <u>KLONIA</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>W/ edge of Passing Lanes go 1/2 S on KC 43, 1/4 W, S</u>				

CONTRACTOR Fossil Drlg.

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 410'

CASING SIZE 8 5/8" 24" DEPTH 410'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400 MINIMUM 100

MEAS. LINE _____ SHOE JOINT -

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 25 Bbl Fresh **CONFIDENTIAL**

OWNER Siroky Oil Management, Inc.

CEMENT

AMOUNT ORDERED 400 sx 60:40:2 + 3% CCT
1% Ammonia Chloride

COMMON <u>Class A</u>	<u>240</u>	@	<u>14.20</u>	<u>3,408.00</u>
POZMIX	<u>160</u>	@	<u>7.20</u>	<u>1,152.00</u>
GEL	<u>7</u>	@	<u>18.75</u>	<u>131.25</u>
CHLORIDE	<u>13</u>	@	<u>52.45</u>	<u>681.85</u>
ASC		@		
<u>Ammonia Chloride</u>	<u>7</u>	@	<u>45.35</u>	<u>317.45</u>

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MAY 15 2008				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>427</u>	@	<u>2.15</u>	<u>918.05</u>
MILEAGE	<u>427 x 25</u>	x	<u>.09</u>	<u>960.75</u>
TOTAL				<u>7,569.35</u>

EQUIPMENT MAY 13 2008

PUMP TRUCK # 414 CEMENTER Thomas Decker

BULK TRUCK # 391 HELPER Greg G.

BULK TRUCK # _____ DRIVER Larry E.

BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on Bottom, Break Circulation, Pump Cement - 400 sx 60:40:2 + 3% CCT + 1% Am. Chloride, 5 top pumps, Release Plug, start Displacement, see lift, slow rate, 5 top pumps + shut in, Displaced w/ 25 Bbl Fresh water, cement circulated to SURFACE

Thank you

CHARGE TO: Siroky Oil Management, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott Alberg

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	<u>410'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>917.00</u>
EXTRA FOOTAGE	<u>110</u>	@	<u>0.80</u>	<u>88.00</u>
MILEAGE	<u>25</u>	@	<u>7.00</u>	<u>175.00</u>
MANIFOLD		@		
<u>Head Rental</u>	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>

TOTAL 1,293.00

8 5/8"

PLUG & FLOAT EQUIPMENT

<u>TCP Rubber Plug</u>	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
		@		
		@		
		@		

TOTAL 113.00

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING