

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/02/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-28-08</u>	<u>1-30-08</u>	<u>3-6-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27421-00-00
 County: Wilson
 _____ E2 _____ NE _____ SE Sec. 9 Twp. 29 S. R. 15 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
440' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Kidd Well #: C4-9
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 1008' Kelly Bushing: _____
 Total Depth: 1288' Plug Back Total Depth: 1282'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan TH # 1156-3009
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 110 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 5-2-08
 Subscribed and sworn to before me this 2 day of May
 20 08
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 05 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kidd Well #: C4-9
 Sec. 9 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1282'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1071.5' - 1074'	100 gal 15% HCl, 3225# sd, 85 BBL fl	
6	1007' - 1009'	100 gal 15% HCl, 2315# sd, 90 BBL fl	
6	890.5' - 894' / 877.5' - 879'	150 gal 15% HCl, 6950# sd, 20 ball sealers, 300 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1247'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 3-9-08		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 57	Gas-Oil Ratio NA Gravity NA

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

KANSAS CORPORATION COMMISSION

MAY 05 2008

Rig Number: 1	S. 9	T. 29	R. 15E
API No. 15- 205-27421	County: WILSON		
Elev. 1008	Location: E2 NE SE		

Gas Tests:

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Comments:
Start injecting @

Operator: Dart Cherokee Basin Operating Co. LLC	Lease Name: KIDD		
Address: 211 W Myrtle Independence, KS 67301	Footage Location: 1980 ft. from the South Line 440 ft. from the East Line		
Well No: C4-9	Drilling Contractor: McPherson Drilling LLC		
Spud date: 1/28/2008	Geologist:	Date Completed: 2/1/2008	
Date Completed: 2/1/2008	Total Depth: 1288		

Casing Record			Rig Time:	
	Surface	Production	2.25	
Size Hole:	11"	6 3/4"	1.00	
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42	McPherson		
Type Cement:	Portland		Driller: ANDY COATS	
Sacks:	9	McPherson		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	6		shale	924	982				
lime	6	24		coal	982	983				
shale	24	108		shale	983	998				
lime	108	147		coal	998	1000				
shale	147	247		shale	1000	1035				
wet sand	247	302		coal	1035	1037				
shale	302	336		shale	1037	1128				
lime	336	442		Mississippi	1128	1288				
shale	442	487								
lime	487	507								
shale	507	592								
lime	592	598								
shale	598	761								
pink lime	761	783								
shale	783	814								
oswego	814	836								
summit	836	841								
oswego	841	848								
mulky	848	852								
oswego	852	854								
shale	854	906								
coal	906	908								
shale	908	924								
coal	924	925								

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MAY 05 2008

CONSERVATION DIVISION
WICHITA KS

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13493

LOCATION EUREKA

FOREMAN RICK LEWIS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-08	2368	K100 C4-9				<i>Wilson</i>

CUSTOMER <i>DACT Charcoal Basin</i>		<i>613 Jones</i>
MAILING ADDRESS <i>211 W. Myrtle</i>		
CITY <i>Independence</i>	STATE <i>KS</i>	

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>495</i>	<i>Justin</i>		
<i>502</i>	<i>Herch</i>		

JOB TYPE *logstring* HOLE SIZE *6 7/8"* HOLE DEPTH *1280'* CASING SIZE & WEIGHT *4 1/2" 9.5"*
 CASING DEPTH *1280'* DRILL PIPE _____ TUBING _____
 SLURRY WEIGHT *13.2"* SLURRY VOL *92 bbl* WATER gal/sk *8.0* CEMENT LEFT IN CASING *0'*
 DISPLACEMENT *20 3/4 bbl* DISPLACEMENT PSI *600* ~~PSI~~ *1000* RATE *MAY 07 2008*

REMARKS: *Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 6 sks gel-flush w/ bulls, 15 bbl fresh water spacer, 10 bbl soap water, 11 bbl dye water. Mixed 135 sks thickset cement w/ 8" Kal-sol 1 1/2% @ 13.2% w/l. Washout pump + lines. Shut down release plug. Displace w/ 20 3/4 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI. wait 5 mins release pressure. Shut hole. Good cement returns to surface - 7 bbl slurry to pit. Job complete. Rig down.*

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<i>5401</i>	<i>1</i>	<i>PUMP CHARGE</i>		
<i>5406</i>	<i>0</i>	<i>MILEAGE 2nd well</i>	<i>829.00</i>	<i>829.00</i>
			<i>n/c</i>	<i>n/c</i>
<i>1186A</i>	<i>135 sks</i>	<i>thickset cement</i>		
<i>118A</i>	<i>1080"</i>	<i>Kal-sol 8" 1 1/2%</i>	<i>16.20</i>	<i>2187.00</i>
			<i>.99</i>	<i>432.00</i>
<i>1118A</i>	<i>300"</i>	<i>gel-flush</i>		
<i>1185</i>	<i>50"</i>	<i>bulls</i>	<i>.16</i>	<i>49.00</i>
<i>5402</i>	<i>7.43</i>	<i>ten-mileage bulk tax</i>	<i>.37</i>	<i>18.50</i>
			<i>n/c</i>	<i>300.00</i>
<i>4404</i>	<i>1</i>	<i>4 1/2" top roller plug</i>	<i>42.00</i>	<i>42.00</i>
<i>1143</i>	<i>1 gal</i>	<i>soap</i>	<i>36.00</i>	<i>36.00</i>
<i>1140</i>	<i>2 gal</i>	<i>bi-side</i>	<i>27.00</i>	<i>54.00</i>
			<i>Sales Tax</i>	<i>3374.75</i>
			<i>6.3%</i> SALES TAX	<i>171.00</i>
			ESTIMATED	<i>4146.59</i>
			TOTAL	

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 MAY 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION *[Signature]* TITLE 220080 DATE *4/16/08 59*