

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/15/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
MAY 20/08

Operator: License # 5363
 Name: Berexco Inc.
 Address: PO Box 20380
 City/State/Zip: Wichita, KS 67208
 Purchaser: N/A
 Operator Contact Person: Jeremy Ensz
 Phone: (316) 265-3311
 Contractor: Name: Beredco Inc.
 License: 5147
 Wellsite Geologist: Bryan Bynog
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/21/08	3/28/08	3/29/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
MAY 15 2008

KCC

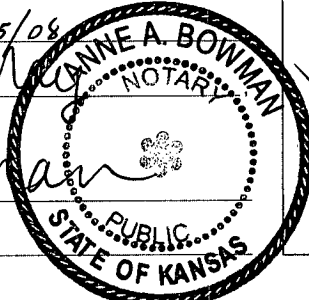
API No. 15 - 195-22532-0060
 County: Trego
 _____ SW _____ SE _____ Sec. 35 Twp. 15 S. R. 21 East West
330 FSL feet from S / N (circle one) Line of Section
1160 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Leo Well #: 3
 Field Name: Rase
 Producing Formation: N/A
 Elevation: Ground: 2288' Kelly Bushing: 2299'
 Total Depth: 4273 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 398 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANJ6-24-09
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume N/A bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: District Engineer Date: 5/15/08
 Subscribed and sworn to before me this 15th day of May
 20 08
 Notary Public: Anne A Bowman
 Date Commission Expires: 6/2/11



KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAY 19 2008**
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Berexo Inc. Lease Name: Leo Well #: 3
 Sec. 35 Twp. 15 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MEL, BHCS	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>1645</td> <td>+654</td> </tr> <tr> <td>Heebner</td> <td>3684</td> <td>-1385</td> </tr> <tr> <td>LKC</td> <td>3726</td> <td>-1427</td> </tr> <tr> <td>Pawnee Sd</td> <td>4147</td> <td>-1848</td> </tr> <tr> <td>Ft. Scott</td> <td>4162</td> <td>-1863</td> </tr> <tr> <td>Cher Sd</td> <td>4166</td> <td>-1867</td> </tr> <tr> <td>Miss</td> <td>4243</td> <td>-1944</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Anhydrite	1645	+654	Heebner	3684	-1385	LKC	3726	-1427	Pawnee Sd	4147	-1848	Ft. Scott	4162	-1863	Cher Sd	4166	-1867	Miss	4243	-1944
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	20	398	Common	225	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
MAY 19 2008
 KANSAS CORPORATION COMMISSION

ALLIED CEMENTING CO., LLC. 34606

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>3-29-08</u>	SEC. <u>35</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>LEO</u>	WELL # <u>3</u>	LOCATION <u>Ellis S co line 4w into</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Berexco #10

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 4275

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 160 60/40 40/60 1/4" #10

COMMON	<u>96</u>	@	<u>12.15</u>	<u>1166.40</u>
POZMIX	<u>64</u>	@	<u>6.80</u>	<u>435.20</u>
GEL	<u>8</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 40#</u>		@	<u>2.20</u>	<u>88.00</u>
RECEIVED KANSAS CORPORATION COMMISSION				
<u>MAY 19 2008</u>				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>168</u>	@	<u>2.05</u>	<u>344.40</u>
MILEAGE	<u>94 1/4</u>	@	<u>7.25</u>	<u>680.40</u>
				TOTAL <u>2860.40</u>

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Craig HELPER Matt

BULK TRUCK # 378 DRIVER Doug

BULK TRUCK # _____ DRIVER _____

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REMARKS:

<u>1st Plug</u>	<u>1620</u>	<u>25SK</u>
<u>2nd Plug</u>	<u>79'</u>	<u>120-SK</u>
<u>3rd Plug</u>	<u>40'</u>	<u>10-SK</u>
<u>Rathole</u>	<u>15SK</u>	
<u>mousehole</u>	<u>10SK</u>	

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 893.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1208.00

APR 07 2008

PLUG & FLOAT EQUIPMENT

1 8 5/8 Dry Hole Plug	@	<u>39.00</u>
_____	@	
_____	@	
_____	@	
_____	@	
		TOTAL <u>39.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME Martin B. Talan DISCOUNT _____ IF PAID IN 30 DAYS _____

SIGNATURE Martin B. Talan