

CONFIDENTIAL

ORIGINAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

5/12/10

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000

Wellsite Geologist: _____

Designate Type of Completion

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New Well Re-Entry Workover KOC
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

3/8/2008 3/16/2008 DRY - 3/17/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 175-22125-00-00

County SEWARD

W2 - SE - SW - SW Sec. 22 Twp. 34 S. R. 34 E W

330 Feet from S/N (circle one) Line of Section

830 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name NORMAN Well # 22 #2

Field Name _____

Producing Formation N/A

Elevation: Ground 2928 Kelley Bushing 2939

Total Depth 6700 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1612 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 10-10-09 NJ
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 5/12/2008

Subscribed and sworn to before me this 12th day of May
20 08.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality **RECEIVED**
If Denied, Yes Date: _____
Wireline Log Received **MAY 13 2008**
Geologist Report Received
UIC Distribution

ANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name NORMAN

Well # 22 #2

Sec. 22 Twp. 34 S.R. 34 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: SD/DS NEUTRON, SD/DS NEUTRON MICRO, MICRO, ARRAY, AHV & RESISTIVITY	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum SEE ATTACHED SHEET
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	1612	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A - DRY			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____
Production Interval _____

ACO-1 Completion Report		
Well Name : NORMAN 22 #2		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4312	-1373
LANSING	4400	-1461
MARMATON	5183	-2244
CHEROKEEE	5461	-2522
ATOKA	5713	-2774
MORROW	5839	-2900
CHESTER	6140	-3201
ST GENEVIEVE	6493	-3554
ST LOUIS	6555	-3616

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2638106	Quote #:	Sales Order #: 5738872
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Norman	Well #: 22-2	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/09/2008 02:30							
Depart from Service Center or Other Site	03/09/2008 06:00							JOURNEY MANAGMENT BEFORE DEPARTURE
Arrive At Loc	03/09/2008 06:30							CIRC. UPON ARRIVAL
Assessment Of Location Safety Meeting	03/09/2008 06:40							SPOT TRUCKS
Pre-Rig Up Safety Meeting	03/09/2008 06:50							
Rig-Up Equipment	03/09/2008 07:00							PUMP TRUCK AND BULK TRUCKS
Start Out Of Hole	03/09/2008 07:00							PULLING D.P. AND COLLARS - LAYED DOWN 1 JNT OF DP AND 2 - 8" COLLARS
Rig-Up Equipment	03/09/2008 08:30							CSG. CREW
Start In Hole	03/09/2008 09:00							RUNNING 8 5/8" 24# CSG.
Casing on Bottom	03/09/2008 10:30							RIG UP PLUG CONTAINER AND C IRC. W/RIG
Pre-Job Safety Meeting	03/09/2008 10:50							SWITCH OVER TO HES LINES
Start Job	03/09/2008 11:12							
Test Lines	03/09/2008 11:13							2000 PSI
Pump Lead Cement	03/09/2008 11:16		6.5	158			125.0	300 SKS MIDCON-2 @ 11.4#
Pump Tail Cement	03/09/2008 11:43		6	43			175.0	180 SKS CLASS C @ 14.8#

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2638106

Quote #:

Sales Order #:

5738872

SUMMIT Version: 7.20.130

Monday, March 10, 2008 12:05:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	03/09/2008 11:51							TOP PLUG
Pump Displacement	03/09/2008 11:52		6.5	75			100.0	FRESH WATER
Other	03/09/2008 12:04		4	5			300.0	SLOWED RATE DUE TO LOSS OF PARTIAL RETURNS
Other	03/09/2008 12:08		1.5	20			400.0	SLOWED RATE
Bump Plug	03/09/2008 12:29		1.5				460.0	PRESSURED PLUG UP TO 1100 PSI
Check Floats	03/09/2008 12:30							FLOATS DID NOT HOLD - PRESSURED UP 2 TIMES
Shut In Well	03/09/2008 12:38						750.0	LEFT 750 PSI ON PLUG CONTAINER AND SHUT IN WITH 2 LOW TORC VALVES
End Job	03/09/2008 12:38							TIMES ON CHART ARE 1 HOUR TOO EASRLY DUE TO DAYLIGHT SAVINGS TIME CHANGE
Pre-Rig Down Safety Meeting	03/09/2008 12:40							
Rig-Down Equipment	03/09/2008 12:45							PUMP TRUCK AND BULK TRUCKS
Depart Location for Service Center or Other Site	03/09/2008 13:30							JOURNEY MANAGMENT BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2638106

Quote #:

Sales Order #: 5738872

SUMMIT Version: 7.20.130

Monday, March 10, 2008 12:05:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2638106	Quote #:	Sales Order #: 5738872
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Norman		Well #: 22-2	API/UWI #:
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	7.0	347700	GRAVES, JEREMY L	7.0	399155	MIGUEL, GREGORIO Pedro	7.0	442124
TORRES, CLEMENTE	7.0	344233						

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Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	10897857	50 mile	54029	50 mile
6610U	50 mile	6612	50 mile	D0565	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
03-09-08	7	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	09 - Mar - 2008	02:30	CST
Form Type			BHST	Job Started	09 - Mar - 2008	11:12	CST
Job depth MD	1612. ft		Job Depth TVD	1612. ft	Job Completed	09 - Mar - 2008	12:38
Water Depth			Wk Ht Above Floor	3. ft	Departed Loc	09 - Mar - 2008	13:30
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1685.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	10	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1612'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	1569'						Plug Container	8 5/8	1	DO565
Stage Tool										Centralizers	8 5/8	10	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							

2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							

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3	Displacement	100.00	bbl	8.33	.0	.0	KGC
---	--------------	--------	-----	------	----	----	-----

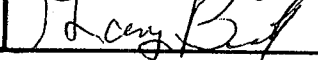
Calculated Values		Pressures		Volumes					
Displacement	100	Shut In: Instant	750 PSI	Lost Returns	0	Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	25	Actual Displacement	100	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	301

Rates

Circulating	9	Mixing	6	Displacement	6.5	Avg. Job	6
Cement Left In Pipe	Amount	43.12 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2638106	Quote #:	Sales Order #: 5755383
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Norman		Well #: 22-2	API/UWI #:
Field:	City (SAP): LIBERAL	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			MAY 12 2008
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	5	226381	RODRIGUEZ, EDGAR	5	442125	WILLE, DANIEL C	5	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10704310	50 mile	54219	50 mile
75819	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/17/08	5	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	17 - Mar - 2008	13:26	CST
Job depth MD	1662. ft	Job Depth TVD	Job Started	17 - Mar - 2008	15:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	17 - Mar - 2008	18:10	CST
Perforation Depth (MD) From		To	Departed Loc	17 - Mar - 2008	21:53	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								680.	780.		
Cement Plug								1450.	1650.		
Production Open Hole				7.875				1550.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1550.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
2	PLUG AT 780	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
4	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
5	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	KCC
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Possy</i>					

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2638106	Quote #:	Sales Order #: 5755383
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Norman	Well #: 22-2	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/17/2008 13:30							CONFIDENTIAL
Pre-Convoy Safety Meeting	03/17/2008 13:43							MAY 12 2008
Arrive At Loc	03/17/2008 15:30							KCC
Pre-Rig Up Safety Meeting	03/17/2008 15:40							
Rig-Up Equipment	03/17/2008 16:00							SPOT TRUCKS RUN LINES
Rig-Up Equipment	03/17/2008 17:30							RIG UP ON RIG FLOOR
Pre-Job Safety Meeting	03/17/2008 18:00							
Rig-Up Completed	03/17/2008 18:10							SWITCH DRILL PIPE TO PUMP TRUCK
Test Lines	03/17/2008 18:11							5000 PSI
Pump Spacer 1	03/17/2008 18:14		6	60		175.0		H2O PREFLUSH
Pump Cement	03/17/2008 18:25		4	27		100.0		100SK OF 13.5# PLUG
Pump Displacement	03/17/2008 18:34		4	16		25.0		H2O
Shutdown	03/17/2008 18:39							
Other	03/17/2008 18:40							WAIT FOR RIG TO PULL TO NEXT PLUG
Start Job	03/17/2008 19:15							PLUG @ 784FT
Load Casing	03/17/2008 19:20		3	40		100.0		FRESH H2O
Pump Cement	03/17/2008 19:35		3	13.54		50.0		50SK OF 13.5# PLUG

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2638106

Quote #:

Sales Order #:

5755383

SUMMIT Version: 7.20.130

Mondav. March 17, 2008 11:15:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	03/17/2008 19:40		3	7.84		75.0		H2O
Shutdown	03/17/2008 19:45							WAIT TO PULL TO SURFACE PLUGS
Start Job	03/17/2008 21:21							SURFACE PLUGS: CASING; MOUSE AND RAT
Load Casing	03/17/2008 21:23		2	16		10.0		LOAD EACH HOLE W/H2O BEFORE PUMPING PLUG
Pump Cement	03/17/2008 21:50		2	12.18		10.0		45SK OF 13.5# PLUGS:20SK-CASING; 15SK-RAT; 10SK MOUSE
End Job	03/17/2008 21:53							THANKS

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2638106

Quote # :

Sales Order # :

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Mondav. March 17. 2008 11:15:00