

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/30/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3145, Ext. 214
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Randall Kilian **CONFIDENTIAL**
 Designate Type of Completion: MAY 30 2008
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-12-08</u>	<u>2-19-08</u>	<u>3-14-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

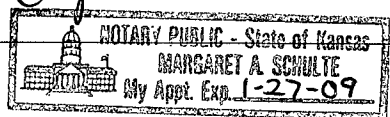
API No. 15 - 141-20,383-00-00
 County: Osborne
NE SE NE SW Sec. 16 Twp. 10 S. R. 15 East West
1975 feet from (S) N (circle one) Line of Section
2600 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Hogan "A" Well #: 1
 Field Name: (wildcat)
 Producing Formation: Conglomerate Sand
 Elevation: Ground: 1813' Kelly Bushing: 1818'
 Total Depth: 3470' Plug Back Total Depth: 3445'
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Port Collar @ 1022 Feet
 If Alternate II completion, cement circulated from 1022
 feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AK II NJ 6-16-09
 (Data must be collected from the Reserve Pit)
 Chloride content 52,000 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 Title: President Date: 5-30-08
 Subscribed and sworn to before me this 30th day of May
 20 08
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUN 02 2008

Operator Name: John O. Farmer, Inc. Lease Name: Hogan "A" Well #: 1
 Sec. 16 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log

Name	Top	Datum
Anhydrite	1014'	(+804)
Heebner Shale	2980'	(-1162)
Toronto	3002'	(-1184)
Lansing	3030'	(-1212)
Stark Shale	3235'	(-1417)
Base/KC	3292'	(-1474)
Conglomerate Sand	3391'	(-1573)
L.T.D.	3472'	(-1654)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3469'	Common	150	10% salt
Port Collar				1022'	AL-HD	175	4% gel, 1/4# flo-seal/sk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3396-3402' (Conglomerate Sand)	250 gals. 7.5% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3441'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. March 31, 2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	10.00		1.00		27.0°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 3396-3402' (Conglomerate Sand)

ALLIED CEMENTING CO., LLC. 32739

COPY

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-12-08</u>	SEC. <u>16</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:45 pm</u>
LEASE <u>Hagan</u>	WELL # <u>A #1</u>	LOCATION <u>Natoma or Hwy 18 E side</u>	COUNTY <u>Osborne</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>Sinto</u>					

CONTRACTOR Wm Drilling Rig # 6
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 2220
 CASING SIZE 8 1/2 DEPTH 225,43
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13,40 bbl

OWNER
 CEMENT
 AMOUNT ORDERED 150 Can 38 CC 28 Gal
 COMMON 150 @ 12.15 1822.50
 POZMIX @
 GEL 3 @ 18.25 54.75
 CHLORIDE 5 @ 51.00 255.00
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Steve
 # 409 HELPER Adrian
 BULK TRUCK
 # DRIVER Chris Beck
 BULK TRUCK
 # DRIVER

CONFIDENTIAL

MAY 30 2008

KCC

HANDLING 158 @ 2.05 323.90
 MILEAGE 109/516/mile 426.60
 TOTAL 2,882.75

REMARKS:

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 893.00
 EXTRA FOOTAGE @
 MILEAGE 30 @ 2.00 210.00
 MANIFOLD @

TOTAL 1,103.00

CHARGE TO: John O' Farmer
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

FTF Wood Plug @ 66.00
 @
 @
 @
 TOTAL 66.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher
 SIGNATURE Sid Deutscher

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

COPIY

Date	2-17-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	1:30 PM
Lease	Hogan	Well No.	A-1	Location	N. 20th E. Edge	County	Osborne	State	Ks						
Contractor	W-W Dily	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Type Job	Prod String	Charge To	J.O. Farmer Inc												
Hole Size	7 7/8	T.D.	3470 3470												
Csg.	5 1/2	Depth	3469												
Tbg. Size		Depth													
Drill Pipe		Depth	CONFIDENTIAL												
Tool		Depth	MAY 30 2008												
Cement Left in Csg.		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.												
Press Max.		Minimum	KCC												
Meas Line		Displace	14# 24 25												
Perf.			500 gal mid Clear 48 CEMENT 20 BBL Swell Bin												
EQUIPMENT			Amount Ordered 165 com 10% salt												
Pumptrk	1 No.	Cementer Helper	Dave												
Bulktrk	3 No.	Driver	Dave D												
Bulktrk	No.	Driver	Brandon												
JOB SERVICES & REMARKS			Gel.												
Pumptrk Charge	Prod String	1600.00	Chloride												
Mileage	25 @ 6.00	150.00	Hulls												
Footage			Salt 30 @ 14.00 420.00												
	Total	1750.00	Flowseal Mid Clear 48 500 @ 12.50 625.00												
Remarks:	Plug Rod hole 15.00		Swell Bin 2 gal @ 25.00 50.00												
	Cents on 7, 30, 9, 11, 12		Sales Tax												
	57		Handling 195 @ 2.00 390.00												
	Baskets on 2, 13, 58		Mileage .08 per mile firm 390.00												
	port collar 58		Sub Total												
	Float Hold		100' Rotating Searchers Total 1300.00												
	Thanks		Floating Equipment & Plugs / Lat. & Down 425.00												
			Squeeze-Manifold 1 port collar 1800.00												
			Rotating Head yes 75.00												
			8 containers 400.00												
			3 Baskets 525.00												
			1 Float String 450.00												
			Tax 547.40												
			Discount (1058.00)												
			Total Charge 10,059.90												

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

29712

K I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

COPY

DATE <u>3-12-08</u>	SEC <u>18</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>HOGAN</u>	WELL # <u>A-1</u>	LOCATION <u>Natoma 1/2 E S INTO</u>			COUNTY <u>OSBORNE</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>J-M Well Service</u>	OWNER
TYPE OF JOB <u>Port Collar (Circ, Cement)</u>	CEMENT
HOLE SIZE _____ T.D.	AMOUNT ORDERED <u>175 sk AL-HD</u>
CASING SIZE <u>5 1/2"</u> DEPTH	<u>1/4 # FD-Seal</u>
TUBING SIZE <u>3"</u> DEPTH	<u>per sk</u>
DRILL PIPE _____ DEPTH	
TOOL <u>Reinforced oil Tool</u> DEPTH <u>CHRIS P.</u>	
PRES. MAX <u>700#</u> MINIMUM	
MEAS. LINE _____ SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>T-3 gal</u>	

PUMP TRUCK CEMENTER <u>Glenn</u>	
# <u>398</u> HELPER <u>Gary</u>	
BULK TRUCK	
# <u>410</u> DRIVER <u>BOB</u>	
BULK TRUCK	
# _____ DRIVER	
	HANDLING <u>177</u> @ <u>2.05</u> <u>362.85</u>
	MILEAGE <u>25 Tu Mile</u> @ _____ <u>378.25</u>
	<u>.07/sk/mile</u> TOTAL <u>4478.20</u>

REMARKS:
Port Collar @ 1020' Pressure
CSG To 700# (HOLD) OPENED
Port Collar + Received Very Good
Circulation. Pumped BBL DRUG
Mud Followed By 20 sk GEL +
175 sk Cement. Displaced 3 BBL +
Closed P.C. Test To 700# (HOLD)
Ran 5 JTS + Washed Clean.
THANKS

CHARGE TO: John O. Farmer Oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

Cement did circulate around
ANNHAS. (STATE Rep. Rich Williams)
ON LOCATION. "Kc."

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1,045.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>25</u>	@ <u>2.00</u> <u>175.00</u>
MANIFOLD <u>yes</u>	@ _____
	@ _____
TOTAL	_____

SIGNATURE Val Dreher

PRINTED NAME Val Dreher

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2008
CONSERVATION DIVISION
WICHITA, KS

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS