

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

5/22/10

*Ken Recco  
6/23/08*

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD SERVICES, L.P.  
 License: 33837  
 Wellsite Geologist: Ken Recco **CONFIDENTIAL**  
 Designate Type of Completion: MAY 22 2008  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

1-26-08	2-03-08	2-06-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27363-0000  
 County: Neosho  
 \_\_\_\_\_ SW SE Sec. 32 Twp. 29 S. R. 19  East  West  
660 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: White Farms Well #: 32-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 987 Kelly Bushing: n/a  
 Total Depth: 1086 Plug Back Total Depth: 1076  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1076  
 feet depth to surface w/ 153 sx cmt.

**Drilling Fluid Management Plan** Att # NS 0-2309  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 5/22/08  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of May,  
 20 08.  
 Notary Public: Jerra Klauaman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAY 23 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: White Farms Well #: 32-2  
 Sec. 32 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1076	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	950-952/894-896/888-890	500gal 15% <sup>HCL</sup> w/ 73bbls 2% <sup>KCl</sup> water, 644bbls water w/ 2% KCL, Blockide, 5000# 20/40 sand	950-952/894-896  888-890
4	755-758/736-738/691-693	400gal 15% <sup>HCL</sup> w/ 72bbls 2% <sup>KCl</sup> water, 310bbls water w/ 2% KCL, Blockide, 700# 20/40 sand	755-758/736-738  691-693
4	527-531/513-517	400gal 15% <sup>HCL</sup> w/ 58bbls 2% <sup>KCl</sup> water, 571bbls water w/ 2% KCL, Blockide, 5000# 20/40 sand	527-531/513-517

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	992	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

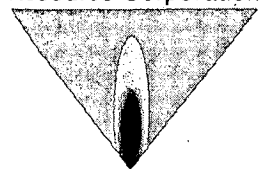
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **4375**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-08	White Farms 32-2	32	29	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		4.25	Joe Blomberg
Tim	6:45	↓		903255		4.25	du eye
Tyler	7:45	↓		903600		3.25	<del>2</del>
MAVERICK	7:00	↓		903140	932452	4	120
STEVEN	6:45	↓		931		4.25	S. W. [Signature]

JOB TYPE longstrins HOLE SIZE 7 7/8 HOLE DEPTH 1084 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1075.69 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 25.61 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head Ran. 2 SKS and 4 15 bbl dye & 1 SK gal & 153 SKS of cement to get dye to surface. Flush pump. Pump wipe plug to bottom of set first shot

(Cement to Surface)

1075.69	6	1	Ft 5 1/2 Casing
			Centralizers
			5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	133 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	31 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931	4.25 hr	80 Vac	

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MAY 23 2008

CONSERVATION DIVISION  
WICHITA, KANSAS

<b>RIG #</b>	101	<b>S.</b>	32	<b>T.</b>	29	<b>R.</b>	19	<b>GAS TESTS:</b>		
<b>API #</b>	133-27363	<b>County:</b>		Neosho				440'	no blow	
<b>Elev.:</b>	987'	<b>Location:</b>		Kansas				533'	9 - 3/4"	42.5
								626'	5 - 3/4"	31.6
<b>Operator:</b> Quest Cherokee LLC								657'	5 - 3/4"	31.6
<b>Address</b> 9520 N. May Ave., Suite 300								688'	5 - 3/4"	31.6
Oklahoma City, OK. 73120								719'	5 - 3/4"	31.6
<b>WELL #</b>	32-2	<b>Lease Name:</b> White Farms						750'	6 - 3/4"	34.7
<b>Footage location</b>		660 ft. from the		S	line		781'	6 - 3/4"	34.7	
		1980 ft. from the		E	line		812'	8 - 3/4"	40	
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES								905'	8 - 3/4"	40
<b>Spud Date:</b> NA		<b>Geologist:</b>						936'	8 - 3/4"	40
<b>Date Complete:</b> 2-3-08		<b>Total Depth:</b> 1086'						967'	8 - 3/4"	40
<b>Exact Spot Location</b>		SW SE						1086'	8 - 3/4"	40

<b>Casing Record</b>		
	Surface	Production
Size Hole	12-1/4"	7 7/8"
Size Casing	8-5/8"	5 1/2"
Weight	24#	15 1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	440	446	coal/b.shale	742	746
shale	22	43	b.shale	446	449	shale	746	760
sand	43	91	shale	449	459	coal	760	763
lime	91	114	sand/shale	459	496	shale	763	778
shale	114	132	lime	496	515	sand	778	798
lime	132	143	coal	515	517	coal	798	799
shale	143	176	shale	517	525	sand/shale	799	808
lime	176	184	lime	525	531	coal	808	809
sand	184	219	coal	531	532	sand/shale	809	893
b.shale	219	220	lime	532	541	coal	893	895
sand	220	265	sand	541	579	sand	895	906
lime	265	269	sand/shale	579	614	coal	906	908
shale	269	278	coal	614	615	shale	908	912
sand	278	293	shale	615	632	coal	912	915
lime	293	306	lime	632	637	sand	915	953
sand	306	313	coal	637	638	coal	953	955
lime	313	322	sand	638	680	shale	955	961
sand	322	370	coal	680	681	lime/mississ	961	1086
shale	370	414	sand/shale	681	699			
coal	414	416	coal	699	700			
lime	416	436	sand	700	723			
shale	436	440	sand/shale	723	742			

Comments: 285' injected water, 440-446' no show, 541-579' no show, 710-720' odor

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